

1 SB12
2 158986-8
3 By Senator Williams
4 RFD: Energy and Natural Resources
5 First Read: 14-JAN-14
6 PFD: 07/19/2013

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4 ENGROSSED

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7 A BILL
8 TO BE ENTITLED
9 AN ACT

10
11 Relating to wind energy conversion systems, to
12 provide definitions; to require a person to obtain permits
13 from the Public Service Commission prior to installing or
14 operating a system; to provide for an application process for
15 a permit; to require the certification of systems by a
16 licensed engineer with certain experience; to provide for
17 regulations for the design, construction, and operation of
18 wind energy conversion systems; to provide immunity to certain
19 utilities and electric suppliers under certain conditions; to
20 provide for the removal of abandoned systems; and to provide
21 rulemaking authority to the Public Service Commission.

22 BE IT ENACTED BY THE LEGISLATURE OF ALABAMA:

23 Section 1. This act shall be known and may be cited
24 as the Alabama Wind Energy Conversion Systems Act of 2014.

25 Section 2. It is the intent of the Legislature to
26 provide for the effective and efficient use of wind energy
27 conversion systems with the minimum regulation on the

1 location, design, and installation of conversion systems while
2 preserving the public health, safety, and welfare of
3 neighboring property owners or occupants.

4 Section 3. For the purposes of this act, the
5 following words shall have the following meanings:

6 (1) AIRPORT. Any existing or planned area of land,
7 water, or manmade construction that is used, made available,
8 planned, or designed for the landing and departure of
9 aircraft.

10 (2) AIRPORT HAZARD. Any structure, equipment, object
11 of natural growth, or use of land that constitutes an
12 obstruction to air navigation that does one or more of the
13 following:

14 a. Exceeds the obstruction standards set forth in 14
15 Code of Federal Regulations Part 77, and has a physical or
16 electromagnetic effect on air navigation facilities.

17 b. Requires an increase to a published instrument
18 flight procedure altitude or minimum flight altitude.

19 c. Reduces usable runway length.

20 (3) COMMISSION. The Public Service Commission.

21 (4) DECIBEL. The unit of measure for sound pressure
22 using dBA scale.

23 (5) FINANCIAL ASSURANCE. Any assurance provided in
24 accordance with acceptable financial assurance instruments,
25 which include an escrow account, performance bond, surety
26 bond, collateral bond, or cash.

1 (6) LICENSED ENGINEER. A professional engineer
2 licensed by the State of Alabama.

3 (7) MANUAL AND AUTOMATIC CONTROLS. Devices that give
4 protection to power grids and limit rotation of the blades to
5 below the designed limits of the conversion system.

6 (8) METEOROLOGICAL EVALUATION TOWER. An anchored
7 structure, including all guy wires and accessory facilities,
8 on which one or more meteorological instruments are mounted
9 for the purpose of meteorological data collection.

10 (9) TURBINE TOWER. Any tower designed for the
11 generation of electrical power from windpower, including,
12 without limitation, support structures, footings or
13 foundations, braces, and directly related equipment and
14 structures.

15 (10) WIND ENERGY CONVERSION SYSTEM, CONVERSION
16 SYSTEM, or SYSTEM. Any device such as a wind charger,
17 windmill, or wind turbine that is designed to convert wind
18 energy to a form of usable energy for the sole purpose of
19 resale. The term does not include any device described in the
20 preceding sentence that is wholly owned by the consumer of the
21 electric power where the consumer uses at least 90 percent of
22 all of the power generated by the device on premises that are
23 owned and operated exclusively by the consumer.

24 Section 4. It shall be unlawful to construct, erect,
25 install, alter, operate, or locate a wind energy conversion
26 system in this state without first obtaining permits from the
27 Public Service Commission pursuant to this act.

1 Section 5. (a) Within 180 days from the passage of
2 this act and approval by the Governor or its otherwise
3 becoming law, the Public Service Commission shall adopt rules
4 governing the construction, installation, and operation of a
5 wind energy conversion system, including the permit
6 application process. At a minimum, the rules shall address the
7 following:

8 (1) Submission of information in an application form
9 requiring, at a minimum, an applicant to submit all of the
10 following information:

11 a. The applicant's and property owner's name,
12 address, and email address or telephone number.

13 b. The address or footprint of the property where
14 the system will be located.

15 c. A plot plan showing the location of the
16 conversion system or turbine tower, guy lines where required,
17 guy line anchor bases, and the distance of each from all
18 property lines.

19 d. A visual simulation or artist rendering of the
20 proposed conversion system.

21 e. A reclamation plan that stipulates how the site
22 will be restored to its natural state after it ceases to be
23 operational.

24 (2) Procedures for notification to the public of the
25 application.

26 (3) Conditions in the permit for all of the
27 following:

1 a. Turbine types and designs.

2 b. Site layout and construction which accommodates
3 the required setback provisions provided in this act.

4 c. Operation and maintenance of the system,
5 including the requirement to restore, to the extent possible,
6 the area affected by the construction of the system to the
7 natural conditions that existed immediately before
8 construction of the system.

9 d. Revocation and suspension of a permit when
10 violations of the permit or other requirements occur.

11 e. Payment of fees for the necessary and reasonable
12 costs of the commission, including a fee of one thousand
13 dollars (\$1,000) for each system and all costs of the
14 commission to review the application, including any
15 engineering fees, inspection fees, and attorney fees incurred
16 for the duration of the permit.

17 (b) The commission shall keep an accurate accounting
18 of all costs associated with the application and review of the
19 application.

20 (c) Fees submitted pursuant to paragraph (a) (3)e.,
21 which are in excess of the referenced costs shall be returned
22 to the owner of the system within 180 days of the issuance of
23 a permit.

24 (d) If the commission fails to reject, deny, or
25 approve a permit application required by this act within 120
26 days of the filing of the application, the application shall
27 be deemed approved.

1 Section 6. (a) (1) An applicant shall maintain
2 financial assurance in an amount equal to the costs associated
3 with the reclamation plan and the removal of abandoned or
4 unused wind energy conversion systems and the repair of any
5 public or private infrastructure that may have been altered or
6 damaged during construction, operation, or reclamation in an
7 amount to be determined by the commission.

8 (2) The commission may not require an applicant to
9 maintain financial assurance beyond the amount that would have
10 ordinarily been required if the applicant has provided
11 financial assurance to a local governmental entity for the
12 wind energy conversion systems that are the subject of the
13 application.

14 (b) In addition to the financial assurance required
15 in subsection (a), an applicant shall maintain a liability
16 insurance policy in the amount of one million dollars
17 (\$1,000,000) to cover any liability for damages to adjoining
18 property, public or private infrastructure, and any other
19 damages under law. The liability insurance policy shall remain
20 in full force and effect during the construction phase of any
21 and all systems covered under the permit and shall be
22 maintained for the life of the system.

23 Section 7. (a) In accordance with the permit review
24 process pursuant to Section 5, the safety of the design of all
25 conversion system towers shall be certified by a licensed
26 engineer with prior experience with wind energy conversion
27 systems. The standard for certification shall be good

1 engineering practices, including the requirement that the
2 systems comply with all building and electrical codes in this
3 state.

4 (b) A wind energy conversion system shall be
5 equipped with manual and automatic overspeed controls to limit
6 rotation of blades to a speed below the designed limits of the
7 conversion system. A licensed engineer shall certify that the
8 rotor and overspeed control design and fabrication conforms
9 with good engineering practices. Any changes or alterations
10 from the certified design shall not be permitted unless
11 accompanied by a licensed engineer's statement of
12 certification.

13 (c) (1) All electrical compartments, storage
14 facilities, wire conduit and interconnections with utility
15 companies shall conform to federal, state, and local law and
16 shall be subject to any applicable tariffs. Nothing in this
17 act shall serve to alter, affect, limit, or avoid other state
18 laws and regulations that would otherwise be applicable to the
19 construction or operation of a wind energy conversion system,
20 to sales therefrom, or the sale of a system, including, but
21 not limited to, Title 37, Code of Alabama 1975.

22 (2) A utility may adopt safety, power quality,
23 reliability, and interconnection requirements for a wind
24 energy conversion system which are necessary to protect public
25 safety, power quality, and system reliability.

26 (3) An operator of a wind energy conversion system,
27 at all times, shall be responsible for the proper

1 installation, maintenance, and operation of the system and all
2 related wiring, equipment, and apparatus.

3 (4) A utility does not have an obligation to
4 install, maintain, operate, or inspect the electrical
5 facilities of a wind energy conversion system, and the utility
6 is not liable to any person, group of persons, or legal entity
7 for damage to or loss of property, injury, or death that
8 arises in any way from the improper installation, maintenance,
9 or operation of the wind energy conversion system's electrical
10 facilities or the failure of the operator of the system to
11 satisfy all applicable interconnection requirements.

12 (d) A turbine tower shall be designed to be
13 climbable from the interior of the turbine tower only.

14 (e) A meteorological evaluation tower shall be
15 unclimbable by design. A meteorological evaluation tower that
16 is 50 feet in height above the ground or higher, located
17 outside the corporate boundaries of any city, and whose
18 appearance is not otherwise mandated by state or federal law
19 shall be marked, painted, flagged, or otherwise constructed to
20 be recognizable in clean air during daylight hours. A
21 meteorological evaluation tower that was erected prior to
22 September 1, 2014, shall be marked as required by this section
23 within one year after the effective date of this act. A
24 meteorological evaluation tower that is erected on or after
25 September 1, 2014, shall be marked as required by this section
26 at the time it is erected. Marking required under this section
27 includes marking the meteorological evaluation tower, guy

1 wires, and accessory facilities and shall satisfy all of the
2 following:

3 (1) The top one-third of the meteorological
4 evaluation tower shall be painted in equal, alternating bands
5 of aviation orange and white, beginning with orange at the top
6 of the tower and ending with orange at the bottom of the
7 marked portion of the tower.

8 (2) Two marker balls shall be attached to and evenly
9 spaced on each of the outside guy wires.

10 (3) One or more seven-foot safety sleeves shall be
11 placed at each anchor point and shall extend from the anchor
12 point along each guy wire attached to the anchor point.

13 (f) The governing board of a commission
14 non-jurisdictional electric supplier, as defined by Section
15 37-4-140, Code of Alabama 1975, may adopt any safety, power
16 quality, reliability, and interconnection requirements for a
17 wind energy conversion system which it determines are
18 necessary to protect public safety, ensure power quality, and
19 enhance system reliability.

20 (g) A wind energy conversion system owner, at all
21 times, shall be responsible for the proper installation,
22 maintenance, and operation of the wind energy conversion
23 system and all related wiring, equipment, and apparatus. A
24 commission non-jurisdictional electric supplier does not have
25 an obligation to install, maintain, operate, or inspect any
26 electrical facilities owned or operated by the customer and is
27 not liable to any person, group of persons, or legal entity

1 for damage to or loss of property, injury, or death that
2 arises in any way from the improper installation, maintenance,
3 or operation of the customer's electrical facilities or the
4 failure of the customer to satisfy all applicable
5 interconnection requirements.

6 (h) A visible warning sign of "High Voltage" shall
7 be placed at the base of all systems. The letters of the sign
8 shall be a minimum of six inches in height.

9 (i) A tower or pole shall be unclimbable by design
10 or protected by any of the following anti-climbing devices:

11 (1) Fences with locking portals at least six feet
12 high.

13 (2) Anti-climbing devices 12 feet from the base of
14 the pole.

15 (3) Anchor points for guy wires supporting a tower
16 that are enclosed by a six-foot fence or located within the
17 confines of a yard that is completely surrounded by a fence.

18 (j) The compatibility of the tower structure with
19 the rotors and other components of the wind energy conversion
20 system shall be certified by a licensed engineer.

21 (k) It shall be the responsibility of the property
22 owner or the applicant to contact all federal, state, and
23 local regulating agencies regarding additional permits
24 necessary for the installation of wind energy conversion
25 systems, to include, but not be limited to, the Federal
26 Communications Commission, Federal Aviation Agency, and the
27 Alabama Department of Transportation.

1 (1) A licensed engineer shall certify that the
2 construction and installation of the wind energy conversion
3 system meets or exceeds the manufacturer's construction and
4 installation standards.

5 (m) The noise levels directly attributable to the
6 operation of the system measured at the property line of the
7 property on which the system has been installed shall not
8 exceed an average of 50 decibels.

9 (n) (1) A wind energy conversion system may not
10 encroach upon occupied residential or commercial structures or
11 public use areas as determined by a measure of five times the
12 height of the turbine tower as measured laterally from the
13 center-mass base of the system to the nearest edge of the
14 residential or commercial structures or public use areas.

15 (2) A wind energy conversion system may not encroach
16 upon a public use road as determined by a measure of 1.5 times
17 the sum of the turbine tower and the measure of one turbine
18 blade as measured laterally from the center-mass base of the
19 system to the nearest edge of the public use road.

20 (3) Any exception to the requirements governing
21 encroachments of residential or commercial structures, roads,
22 or public use areas shall first require the written consent of
23 the individual or legal entity that owns any affected
24 residential or commercial property, road, or public use area
25 in fee simple. The written consent shall be obtained prior to
26 the consideration of an application by the commission.

1 (4) In addition to the requirements of subdivisions
2 (1) and (2), a wind energy conversion system shall also
3 satisfy a minimum setback for the tower that is no closer
4 laterally than one and one-half times the height of the tower
5 to an overhead electrical power line, excluding secondary
6 electrical service lines or service drops, and a minimum
7 setback from underground electrical distribution lines at
8 least one-half times the height of the tower. Any exception to
9 the requirements of this subdivision shall be obtained from
10 the owner or operator of the electrical towers, lines, poles,
11 or other facilities involved.

12 Section 8. Prior to approval by the commission, the
13 property owner or applicant shall obtain written approval from
14 the Alabama Department of Transportation stating that the
15 proposed wind energy conversion system does not constitute an
16 airport hazard.

17 Section 9. A wind energy conversion system or
18 meteorological evaluation tower that does not operate
19 continuously for 365 consecutive days may be deemed abandoned
20 and shall be removed by the operator of the system. The permit
21 holder may request that the commission delay the designation
22 of abandonment by submitting satisfactory proof to the
23 commission that the system has not been abandoned and a date
24 when the system will become operable. The decision to delay a
25 designation of abandonment shall be at the sole discretion of
26 the commission.

1 Section 10. An applicant or permit holder may appeal
2 any final action or order of the commission in the exercise of
3 the jurisdiction, power, and authority conferred upon it by
4 this act as provided in Division 3, Article 2, Chapter 1,
5 Title 37, Code of Alabama 1975.

6 Section 11. To the extent that any applicant or
7 owner of a wind energy conversion system undertakes business
8 activities that cause it to be a utility or a commission
9 non-jurisdictional electric supplier, the applicant or owner
10 shall be subject to the jurisdiction and regulation of the
11 Alabama Public Service Commission in the same manner and to
12 the same extent as any other utility or commission
13 non-jurisdictional electric supplier.

14 Section 12. (a) This act shall not interfere with,
15 abrogate, or annul any covenant or other agreement between any
16 parties.

17 (b) If this act imposes a greater restriction upon
18 the use of a wind energy conversion system than is imposed by
19 another law, rule, regulation, covenant, or agreement, the
20 more restrictive provision of this act shall govern the wind
21 energy conversion system. Upon issuance of a permit by the
22 commission pursuant to this act, the owner of the system shall
23 not be required to obtain another permit from any local
24 governmental entity for the same purpose.

25 Section 13. Nothing in this act shall be construed
26 to repeal, modify, or supersede Act 2013-440, 2013 Regular

1 Session, now appearing as Section 45-2-262, Code of Alabama
2 1975, relating to Baldwin County.

3 Section 14. This act shall not apply to Cleburne
4 County.

5 Section 15. This act shall become effective on the
6 first day of the third month following its passage and
7 approval by the Governor, or its otherwise becoming law.

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Senate

Read for the first time and referred to the Senate
committee on Energy and Natural Resources 14-JAN-14

Read for the second time and placed on the calen-
dar with 1 substitute and..... 06-FEB-14

Read for the third time and passed as amended 27-FEB-14

Yeas 24
Nays 6

Patrick Harris
Secretary