Second Regular Session Sixty-seventh General Assembly STATE OF COLORADO

REREVISED

This Version Includes All Amendments Adopted in the Second House

LLS NO. 10-0969.01 Duane Gall

SENATE BILL 10-180

SENATE SPONSORSHIP

Williams, Penry, Schwartz, Kester, Boyd, Carroll M., Hudak, Johnston, Morse, Romer, Bacon, Heath, Hodge, Keller, Newell, Shaffer B., Tapia

HOUSE SPONSORSHIP

Kerr A., Casso, Court, Curry, Fischer, Hullinghorst, Miklosi, Solano

Senate Committees

Local Government and Energy Appropriations

House Committees

Transportation & Energy

A BILL FOR AN ACT

101	CONCERNING THE DEVELOPMENT OF A SMART GRID FOR COLORADO,
102	AND, IN CONNECTION THEREWITH, CONVENING A TASK FORCE
103	TO RECOMMEND LEGISLATIVE AND ADMINISTRATIVE MEASURES
104	TO ENCOURAGE THE ORDERLY IMPLEMENTATION OF SMART
105	GRID TECHNOLOGY IN COLORADO.

Bill Summary

(Note: This summary applies to this bill as introduced and does not reflect any amendments that may be subsequently adopted. If this bill passes third reading in the house of introduction, a bill summary that applies to the reengrossed version of this bill will be available at http://www.leg.state.co.us/billsummaries.)

The bill creates a 9-member Colorado smart grid task force to

HOUSE 3rd Reading Unam ended

HOUSE Am ended 2nd Reading

SENATE 3rd Reading Unam ended

> SENAIE Am ended 2nd Reading April26, 2010

Shading denotes HOUSE amendment. <u>Double underlining denotes SENATE amendment.</u>

Capital letters indicate new material to be added to existing statute.

Dashes through the words indicate deletions from existing statute.

gather information and report to the general assembly and the Colorado public utilities commission on issues related to the implementation of a smart energy grid in Colorado. The task force's initial report is due by January 20, 2011, and the task force is directed to meet periodically to update the information in the report. The bill provides for funding of the task force's activities through gifts, grants, and donations and contains a 5-year sunset provision.

Be it enacted by the General Assembly of the State of Colorado:

1

2	SECTION 1. Article 4 of title 40, Colorado Revised Statutes, is
3	amended BY THE ADDITION OF A NEW SECTION to read:
4	40-4-118. Colorado smart grid task force - fund - definition -
5	reports - repeal. (1) Task force. (a) There is hereby created the
6	COLORADO SMART GRID TASK FORCE, ALSO REFERRED TO IN THIS SECTION
7	AS THE "TASK FORCE". THE TASK FORCE SHALL PROVIDE TECHNICAL
8	EXPERTISE AND STRATEGIC POLICY RECOMMENDATIONS, FROM A
9	STATEWIDE PERSPECTIVE, TO THE COMMISSION AND THE GENERAL
10	ASSEMBLY. THE TASK FORCE'S PRIMARY TASK IS TO PRODUCE A REPORT
11	CONTAINING RECOMMENDATIONS AND ANALYSIS ON THE FEASIBILITY,
12	COST, AND TIMING OF TRANSITIONING TO A SECURE, RESILIENT, AND
13	TECHNOLOGICALLY ADVANCED ELECTRIC GRID, ALSO REFERRED TO IN THIS
14	SECTION AS THE "SMART GRID" IN COLORADO FOR USE BY COLORADO
15	RESIDENTS, BUSINESS, AND GOVERNMENTAL AGENCIES.
16	(b) THE TASK FORCE SHALL ELECT A CHAIR AND A VICE-CHAIR
17	FROM ITS MEMBERS AT ITS FIRST MEETING.
18	(c) In collecting information for its report, the task force
19	SHALL:
20	(I) HOLD AT LEAST FOUR MEETINGS, WHICH SHALL BE OPEN TO THE
21	PUBLIC. THE TASK FORCE SHALL SOLICIT AND RECEIVE COMMENTS,
22	INCLUDING WRITTEN COMMENTS, FROM MEMBERS OF THE PUBLIC. THE

-2-

1	TASK FORCE MAY DETERMINE THE MANNER IN WHICH SUCH COMMENTS
2	ARE RECEIVED.
3	(II) CONSIDER AND GIVE WEIGHT TO ANY COMMENTS RECEIVED
4	FROM THE GENERAL PUBLIC AS WELL AS WRITTEN COMMENTS FROM
5	AFFECTED COUNTIES, CITIES, STATE AGENCIES, ELECTRIC UTILITIES AND
6	THEIR CUSTOMERS, ENVIRONMENTAL GROUPS, AND OTHER INTERESTED
7	STAKEHOLDERS;
8	(III) CONSIDER AND GIVE WEIGHT TO RESEARCH PAPERS AND
9	TECHNICAL INFORMATION MADE AVAILABLE THROUGH CURRENT
10	RESEARCH PROJECTS AT THE COMMISSION AND ACADEMIC INSTITUTIONS
11	AND FROM PRIVATE CITIZENS; AND
12	(IV) TAKE NOTICE OF PROCEEDINGS BEFORE THE COMMISSION
13	ADDRESSING SMART GRID DEVELOPMENT, CONFER WITH COMMISSIONERS
14	AND COMMISSION STAFF, AND CONSIDER AND GIVE WEIGHT TO THE
15	RECORDS, FINDINGS, AND DECISIONS IN THOSE PROCEEDINGS.
16	(2) Membership. (a) The task force consists of <u>eleven</u>
17	MEMBERS AS FOLLOWS:
18	(I) THE DIRECTOR OF THE GOVERNOR'S ENERGY OFFICE, CREATED
19	IN SECTION 24-38.5-101, C.R.S., OR HIS OR HER DESIGNEE, WHO SHALL
20	CONVENE THE TASK FORCE AND WHO IS AUTHORIZED TO CONTRACT WITH
21	A MEDIATOR OR OTHER THIRD PARTY TO FACILITATE ACCOMPLISHMENT OF
22	THE TASK FORCE'S DUTIES;
23	(II) SIX MEMBERS APPOINTED BY THE GOVERNOR AS FOLLOWS:
24	(A) <u>Two members</u> representing investor-owned electric
25	UTILITIES;
26	(B) ONE MEMBER REPRESENTING MUNICIPAL UTILITIES;
27	(C) ONE MEMBER REPRESENTING COOPERATIVE ELECTRIC

-3-

1	ASSOCIATIONS;
2	(D) ONE MEMBER WITH EXPERTISE IN ENERGY POLICY AND
3	REGULATION AT THE STATE AND FEDERAL LEVEL; AND
4	(E) ONE MEMBER WITH EXPERTISE IN ENVIRONMENTAL ISSUES.
5	(III) FOUR MEMBERS REPRESENTING THE FOLLOWING
6	CONSTITUENCIES AND WITH THE FOLLOWING AREAS OF EXPERTISE, OF
7	WHOM ONE SHALL BE APPOINTED BY THE PRESIDENT OF THE SENATE, ONE
8	SHALL BE APPOINTED BY THE MINORITY LEADER OF THE SENATE, ONE
9	SHALL BE APPOINTED BY THE SPEAKER OF THE HOUSE, AND ONE SHALL BE
10	APPOINTED BY THE MINORITY LEADER OF THE HOUSE:
11	(A) One member representing commercial developers of
12	SMART GRID SOFTWARE, HARDWARE, OR SERVICES AND WITH A
13	BACKGROUND IN CAPITAL AND BUSINESS DEVELOPMENT;
14	(B) ONE MEMBER REPRESENTING CONSUMER PROTECTION;
15	(C) ONE MEMBER REPRESENTING ACADEMIC RESEARCH AND
16	DEVELOPMENT OF SMART GRID TECHNOLOGY; AND
17	(D) ONE MEMBER WITH EXPERTISE IN ENGINEERING STANDARDS,
18	PROTOCOLS, AND TECHNICAL REQUIREMENTS FOR SMART GRID
19	<u>DEPLOYMENT.</u>
20	(b) Members of the task force shall be appointed within
21	THIRTY DAYS AFTER THE EFFECTIVE DATE OF THIS SECTION.
22	(c) VACANCIES SHALL BE FILLED BY APPOINTMENT BY THE
23	OFFICIAL WHO APPOINTED THE MEMBER WHOSE ABSENCE RESULTED IN THE
24	VACANCY.
25	(3) Duties - initial report - updates - issues. (a) The TASK
26	FORCE SHALL DEVELOP AN INITIAL REPORT, DESIGNATED THE 2011
2.7	COLORADO SMART GRID REPORT. IN WHICH THE TASK FORCE ADDRESSES

-4- 180

1	AND MAKES RECOMMENDATIONS FOR THE FOLLOWING:
2	(I) ISSUES RELATED TO THE UTILITY SIDE OF THE METER IN THE
3	DEVELOPMENT OF A SMART GRID, INCLUDING:
4	(A) Grid reliability;
5	(B) GRID EFFICIENCY;
6	(C) OUTAGE RESTORATION AND RECOVERY;
7	(D) DISTRIBUTED GENERATION INTEGRATION;
8	(E) Transportation electrification; and
9	(F) System integration of renewable and conventional
10	SOURCES OF ELECTRIC POWER GENERATION;
11	(II) ISSUES RELATED TO THE CUSTOMER SIDE OF THE METER IN THE
12	DEVELOPMENT OF A SMART GRID, INCLUDING:
13	(A) CONSUMER METERING PROTOCOLS;
14	(B) DRIVING INCREASES IN CONSUMER EFFICIENCY;
15	(C) PROVIDING EFFECTIVE CONSUMER INFORMATION;
16	(D) INTEGRATION OF DEMAND RESPONSE PROGRAMS; AND
17	(E) INTEGRATION OF VARIABLE PRICING MECHANISMS; AND
18	(III) POTENTIAL IMPACTS FROM THE DEVELOPMENT OF A SMART
19	GRID, INCLUDING:
20	(A) CONSUMER PROTECTION AND PRIVACY;
21	(B) Cyber security;
22	(C) COMMUNICATION AND TECHNICAL STANDARDS;
23	(D) WORKFORCE AND ECONOMIC DEVELOPMENT ISSUES;
24	(E) ENERGY EFFICIENCY AND DEMAND RESPONSE; AND
25	(F) EMISSIONS FROM ELECTRIC GENERATION.
26	(b) THE TASK FORCE SHALL PERIODICALLY REVISIT THE ISSUES SET
27	FORTH IN PARAGRAPH (a) OF THIS SUBSECTION (3) AND UPDATE THE

-5-

1	REPORT WITH NEW INFORMATION OR RECOMMENDATIONS AS THE TASK
2	FORCE DEEMS ADVISABLE.
3	(4) Timeline. The task force shall produce and deliver its
4	INITIAL REPORT UNDER SUBSECTION (3) OF THIS SECTION TO THE
5	GOVERNOR, THE COMMISSION, AND THE GENERAL ASSEMBLY ON OR
6	BEFORE JANUARY 20, 2011, AND SHALL MEET AT LEAST ANNUALLY
7	THEREAFTER TO REVIEW THE REPORT, RECEIVE ADDITIONAL INFORMATION,
8	AND CONSIDER UPDATES TO THE REPORT.
9	(5) Funding. (a) The Governor's energy office may accept
10	PRIVATE GIFTS, GRANTS, AND DONATIONS FOR THE PURPOSE OF PROVIDING
11	SUPPORT TO THE TASK FORCE TO PERFORM ITS RESPONSIBILITIES SPECIFIED
12	IN THIS SECTION. ANY SUCH GIFTS, GRANTS, AND DONATIONS SHALL BE
13	HELD IN A SEPARATE ACCOUNT WITHIN THE CLEAN ENERGY FUND CREATED
14	IN SECTION 24-75-1201, C.R.S., AND SHALL BE AVAILABLE TO THE OFFICE
15	AND THE TASK FORCE ONLY FOR THE PURPOSE OF CARRYING OUT THE TASK
16	FORCE'S DUTIES UNDER THIS SECTION. THE ACCOUNT SHALL ALSO CONSIST
17	OF MONEYS APPROPRIATED AND TRANSFERRED TO THE ACCOUNT. ANY
18	UNEXPENDED OR UNENCUMBERED MONEYS REMAINING IN THE ACCOUNT
19	as of January 1, 2015, shall revert to the clean energy fund to
20	BE USED BY THE GOVERNOR'S ENERGY OFFICE.
21	(b) It is the intent of the general assembly that the
22	GOVERNOR'S ENERGY OFFICE NOT BE REQUIRED TO SOLICIT GIFTS, GRANTS,
23	OR DONATIONS FROM ANY SOURCE FOR THE PURPOSES OF THIS SECTION
24	AND THAT NO GENERAL FUND MONEYS BE USED TO PAY FOR GRANTS
25	AWARDED PURSUANT TO THIS SECTION OR FOR ANY EXPENSES OF THE TASK
26	FORCE.

(c) If, by June 1, 2010, moneys in the fund created pursuant

27

-6-

1	TO PARAGRAPH (a) OF THIS SUBSECTION (5) HAVE NOT REACHED AN
2	AMOUNT SUFFICIENT TO PAY THE EXPENSES OF THE TASK FORCE, THE TASK
3	FORCE SHALL NOT MEET NOR UNDERTAKE ANY OTHER DUTIES PURSUANT
4	TO THIS SECTION, AND THE GOVERNOR'S ENERGY OFFICE SHALL RETURN TO
5	EACH GRANTOR OR DONOR AN AMOUNT EQUAL TO SUCH GRANTOR'S OR
6	DONOR'S CONTRIBUTION. THE INTEREST, IF ANY, EARNED FROM THE
7	INVESTMENT OF MONEYS IN THE ACCOUNT SHALL BE TRANSFERRED TO THE
8	GENERAL FUND.
9	_
10	(6) Definition. As used in this section, "smart grid" means
11	A SYSTEM FOR ELECTRIC TRANSMISSION OR DISTRIBUTION WITHIN THE
12	CERTIFICATED SERVICE TERRITORY OF AN ELECTRIC UTILITY THAT
13	INCORPORATES ONE OR MORE OF THE FOLLOWING FUNCTIONALITIES:
14	(a) Enabling consumers to participate actively in
15	MANAGING THEIR ELECTRIC CONSUMPTION USING INFORMATION, CONTROL,
16	AND OPTIONS FOR ENERGY EFFICIENCY NOT PREVIOUSLY AVAILABLE TO
17	CONSUMERS;
18	(b) Integrating electrical systems using universal
19	INTEROPERABILITY STANDARDS;
20	(c) Monitoring, diagnosing, and responding to power
21	QUALITY DEFICIENCIES;
22	(d) Optimizing the use of system assets and enhancing
23	OVERALL EFFICIENCY THROUGH IMPROVED LOAD FACTORS AND BETTER
24	MANAGEMENT OF OUTAGES;
25	(e) ANTICIPATING AND AUTOMATICALLY RESPONDING TO SYSTEM
26	DEFICIENCIES;
27	(f) Operating resiliently when confronted with a

-7-

1	CYBER-ATTACK OR NATURAL DISASTER; AND
2	(g) OPTIMIZING EFFICIENCY AND DEMAND RESPONSE.
3	(7) Repeal. This section is repealed, effective July 1, 2015.
4	SECTION 2. Appropriation. The general assembly anticipates
5	that, for the fiscal year beginning July 1, 2010, the department of
6	governor-lieutenant governor-state planning and budgeting, office of the
7	governor, governor's energy office, will receive the sum of twenty
8	thousand dollars (\$20,000) in federal funds and 0.4 FTE for the
9	implementation of this act. Said sum shall be from federal State Energy
10	Planning funds received through the American Recovery and
11	Reinvestment Act of 2009. Although these funds are not appropriated in
12	this act, they are noted for the purpose of indicating the assumptions used
13	relative to these funds.
14	SECTION <u>3.</u> Safety clause. The general assembly hereby finds,
15	determines, and declares that this act is necessary for the immediate
16	preservation of the public peace, health, and safety.

-8-