

HOUSE No. 2947

The Commonwealth of Massachusetts

PRESENTED BY:

Bradley H. Jones, Jr.

To the Honorable Senate and House of Representatives of the Commonwealth of Massachusetts in General Court assembled:

The undersigned legislators and/or citizens respectfully petition for the passage of the accompanying bill:

An Act relative to reducing the cost of electricity for Massachusetts ratepayers.

PETITION OF:

NAME:	DISTRICT/ADDRESS:
<i>Bradley H. Jones, Jr.</i>	<i>20th Middlesex</i>
<i>George N. Peterson, Jr.</i>	<i>9th Worcester</i>
<i>Bradford Hill</i>	<i>4th Essex</i>
<i>Elizabeth A. Poirier</i>	<i>14th Bristol</i>
<i>Viriato Manuel deMacedo</i>	<i>1st Plymouth</i>
<i>Donald F. Humason, Jr.</i>	<i>4th Hampden</i>
<i>Paul K. Frost</i>	<i>7th Worcester</i>
<i>Sheila C. Harrington</i>	<i>1st Middlesex</i>
<i>Nicholas A. Boldyga</i>	<i>3rd Hampden</i>
<i>Kimberly N. Ferguson</i>	<i>1st Worcester</i>
<i>Todd M. Smola</i>	<i>1st Hampden</i>
<i>Kevin J. Kuros</i>	<i>8th Worcester</i>
<i>Matthew A. Beaton</i>	<i>11th Worcester</i>
<i>Daniel B. Winslow</i>	<i>9th Norfolk</i>
<i>Ryan C. Fattman</i>	<i>18th Worcester</i>

HOUSE No. 2947

By Mr. Jones of North Reading, a petition (accompanied by bill, House, No. 2947) of Bradley H. Jones, Jr. and others relative to the cost of electricity for ratepayers. Telecommunications, Utilities and Energy.

The Commonwealth of Massachusetts

In the Year Two Thousand Thirteen

An Act relative to reducing the cost of electricity for Massachusetts ratepayers.

Be it enacted by the Senate and House of Representatives in General Court assembled, and by the authority of the same, as follows:

1 SECTION 1. Section 138 of chapter 164 of the General Laws, as amended in chapter 209
2 of the acts of 2012, is hereby further amended by striking out paragraph 4 and inserting, in the
3 place thereof, the following paragraph:—
4 □ ‘Class I net metering credit’, a credit equal to the excess kilowatt-hours by time of use billing
5 period, if applicable, multiplied by the sum of the distribution company’s: (i) default service
6 kilowatt-hour charge in the ISO-NE load zone where the customer is located; (ii) distribution
7 kilowatt-hour charge; (iii) transmission kilowatt-hour charge; and (iv) transition kilowatt-hour
8 charge; provided, however, that this shall not include the demand side management and
9 renewable energy kilowatt-hour charges set forth in sections 19 and 20 of chapter 25; and
10 provided further, that credit for a Class I net metering facility not using more than 50% of the
11 facility’s on site generation, as compared to the three (3) year average use on the site, shall be
12 equal to the excess kilowatt-hours by time of use billing period, if applicable, multiplied by the
13 monthly basic service price for the applicable rate class; and provided further, that credit for a
14 Class I net metering facility that is not an agricultural net metering facility or is not using solar,
15 anaerobic digestion or wind as its energy source shall be the average monthly clearing price at
16 the ISO-NE.

17 □SECTION 27. Section 138 of chapter 164 of the General Laws, as so appearing, is hereby
18 amended by striking out paragraph 6 and inserting, in the place thereof, the following
19 paragraph:—
20 □ ‘Class II net metering credit’, a credit equal to the excess kilowatt-hours by time of use billing
21 period, if applicable, multiplied by the sum of the distribution company’s: (i) default service
22 kilowatt-hour charge in the ISO-NE load zone where the customer is located; (ii) distribution

23 kilowatt-hour charge; (iii) transmission kilowatt-hour charge; and (iv) transition kilowatt-hour
24 charge; provided, however, that this shall not include the demand side management and
25 renewable energy kilowatt-hour charges set forth in sections 19 and 20 of chapter 25; and
26 provided, further, that credit for a Class II net metering facility not using more than 50% of the
27 facility's on site generation, as compared to the three (3) year average use on the site, shall be
28 equal to the excess kilowatt-hours by time of use billing period, if applicable, multiplied by the
29 monthly basic service price for the applicable rate class.

30 □SECTION 28. Section 138 of chapter 164, as so appearing, is hereby amended by striking out
31 paragraph 8 and inserting, in the place thereof, the following paragraph:—

32 □'Class III net metering credit', a credit equal to the excess kilowatt-hours by time of use billing
33 period, if applicable, multiplied by the sum of the distribution company's: (i) default service
34 kilowatt-hour charge in the ISO-NE load zone where the customer is located; (ii) transmission
35 kilowatt-hour charge; and (iii) transition kilowatt-hour charge; provided, however, that for a
36 Class III net metering facility of a municipality or other governmental entity, the credit shall be
37 equal to the excess kilowatt-hours multiplied by the sum of (i), (ii) and (iii) and the distribution
38 kilowatt-hour charge; and provided further, that this shall not include the demand side
39 management and renewable energy kilowatt-hour charges set forth in sections 19 and 20 of
40 chapter 25; and provided, further, that credit for a Class III net metering facility not using more
41 than 50% of the facility's on site generation, as compared to the three (3) year average use on the
42 site, shall be equal to the excess kilowatt-hours by time of use billing period, if applicable,
43 multiplied by the monthly basic service price for the applicable rate class.

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