HOUSE No. 4576

The Commonwealth of Massachusetts

HOUSE OF REPRESENTATIVES, June 7, 2018.

The committee on Telecommunications, Utilities and Energy to whom was referred the petition (accompanied by bill, House, No. 2600) of Thomas A. Golden, Jr. relative to the taxation of energy storage systems, reports recommending that the accompanying bill (House, No. 4576) ought to pass.

For the committee,

THOMAS A. GOLDEN, JR.

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In the One Hundred and Ninetieth General Court (2017-2018)

An Act to improve grid resiliency through energy storage.

Be it enacted by the Senate and House of Representatives in General Court assembled, and by the authority of the same, as follows:

- SECTION 1: Chapter 164 of the General Laws is hereby amended by inserting after
- 2 section 145, as appearing in the 2016 Official Edition, the following section:
- 3 Section 146:
- 4 (a) Electric distribution companies shall file an annual resiliency report with the
- 5 Department of Public Utilities.
- 6 1. The resiliency report shall include heat maps that: (i) show the load on the
- 7 distribution system, (ii) highlight the most congested areas of the distribution system and (iii) are
- 8 consistently updated annually and according to peak seasons.
- 9 (b) Electric distribution companies may hold a competitive solicitation for resiliency
- 10 non-wires alternatives from third party developers. The non-wires alternatives solicitations shall:

11	i. Provide non-wires alternatives solutions to areas of the electrical grid that require
12	transmission and/or distribution updates due to aging infrastructure, increased load, and/or
13	resiliency issues identified in the resiliency report

- ii. Benefit a stressed or congested area of the electrical grid
- 15 iii. Benefit the electrical grid in areas that are prone to severe weather damage
- iv. Reduce greenhouse gas emissions

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- 17 (c) When choosing a winning bid to the competitive solicitation for resiliency non-18 wires alternatives, the electric distribution companies shall consider monetary and non-monetary 19 factors including but not limited to:
 - i. Resiliency improvements
- 21 ii. Reducing greenhouse gas emissions
- 22 iii. Reducing peak demand
- 23 iv. Reducing congestion in stressed areas of the grid
- v. Benefits to low-income areas
 - SECTION 2: Notwithstanding any general or special law to the contrary, the Department of Energy Resources shall study the feasibility, administration, grid-resiliency benefits, peakshaving benefits, and economic impact of a mobile battery storage system. The goal of such a system would be to serve as a mobile emergency relief system that can respond to events including but not limited to extreme weather events or power outages, and to shave peak demand and lower distribution costs when not in use for emergency response purposes. The Department

of Energy Resources shall submit any recommendations to the Clerks of the House of Representatives and Senate on or before February 1, 2020.

SECTION 3: Notwithstanding any general law to the contrary, there shall be established a Massachusetts Center for Clean Transportation, which shall be located upon a campus within the University of Massachusetts system. The Massachusetts Center for Clean Transportation shall be established in order to provide a platform for evaluating technologies, bolstering new companies, and fostering cutting-edge research focused on reducing the emissions and environmental impacts of transportation.

SECTION 4: Notwithstanding any general law to the contrary, the Massachusetts Clean Energy Center shall establish an Energy Storage Innovation Research Institute to be housed at a singular existing clean technology small business incubator which serves multiple regions through multiple offices in the Commonwealth.

- a) The institute shall be tasked with: promoting energy storage innovation in the commonwealth, expanding and maintaining the energy storage ecosystem in the commonwealth and helping Massachusetts meet its energy storage and greenhouse gas emission reduction goals.
- b) To achieve these goals the institute may develop recognition programs to promote and cultivate energy storage innovation. The Institute may establish fees, tuitions, or other financial charges for its programs. All monies appropriated to the Institute, or received by the institute through additional grants, gifts, bequests, or contracts shall be administered through the Massachusetts Clean Energy Center established in section 2 of chapter 23J.
 - c) Through such programs the Institute shall:

52 1. Provide networking and leadership opportunities throughout multiple sectors to 53 ensure a robust and active support network for energy storage companies at all stages; 54 2. Provide entry level research and testing equipment for energy storage innovation 55 companies embarking on new technologies; 56 3. Act as a resource to energy storage companies looking to relocate to 57 Massachusetts to build their company; 58 4. Promote Massachusetts as a leader in energy storage innovation nationally and 59 globally through multiple channels, included but not limited to: trade shows, business 60 competitions and at universities; 5. 61 Work in collaboration with the Commonwealth Energy Storage Testing Facility 62 as established in section 48 of Chapter 75 of the Massachusetts General Laws as amended; and 6. 63 Provide energy storage innovation policy recommendations to the commonwealth 64 as requested. 65 66 SECTION 5: Chapter 75 of the General Laws is hereby amended by inserting after 67 section 47, the following section: -68 Section 48: 69 (a) An "Energy Storage System" shall be defined as a technology that is capable of 70 absorbing energy, storing it for a period of time and thereafter dispatching the energy; provided, 71 however, that an energy storage system shall: (i) reduce the emission of greenhouse gases; (ii)

reduce demand for peak electrical generation; (iii) defer or substitute for an investment in generation, transmission or distribution assets; or (iv) improve the reliable operation of the electrical transmission or distribution grid; and provided further, that an energy storage system shall: (1) use mechanical, chemical or thermal processes to store energy that was generated for use at a later time; (2) store thermal energy for direct heating or cooling use at a later time in a manner that avoids the need to use electricity at that later time; (3) use mechanical, chemical or thermal processes to store energy generated from renewable resources for use at a later time; or (4) use mechanical, chemical or thermal processes to capture or harness waste electricity and to store the waste electricity generated from mechanical processes for delivery at a later time.

- (b) There shall be established a Commonwealth Energy Storage Testing Facility that shall serve as a resource for companies developing energy storage systems.
- (c) The Commonwealth Energy Storage Testing Facility shall be located upon a campus within the University of Massachusetts, as defined by section 1 of chapter 75 of the General Laws, that meets the following criteria: (1) located within a gateway city; (2) located near the Emerging Technologies and Innovation Center; and (3) has access to academic resources necessary for civil, environmental, and nuclear engineering.
- (d) The purposes and responsibilities of the Commonwealth Energy Storage Testing Facility shall be to:
- (1) Provide research and development, testing and product certification equipment, for the creation of energy storage systems;
 - (2) Conduct research, development, and certification for new or modified technologies for energy storage systems that can be utilized by business, industry, and government;

- 94 (3) Provide a clearinghouse for the dissemination of information and data on existing and 95 new energy storage technologies for the commonwealth and other companies and governmental 96 entities;
 - (4) Provide expertise and assistance to public officials responsible for establishing government policy and regulations overseeing energy storage systems in an effort to meet statewide energy storage deployment goals."

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(e) The Commonwealth Energy Storage Testing Facility shall be allowed to charge a feefor its services.