

SENATE COMMITTEE SUBSTITUTE

FOR

SENATE BILL NO. 756

AN ACT

To repeal sections 393.1400, 393.1640, 393.1655, and 393.1700, RSMo, and to enact in lieu thereof six new sections relating to public utilities.

Be it enacted by the General Assembly of the State of Missouri, as follows:

Section A. Sections 393.1400, 393.1640, 393.1655, and 393.1700, RSMo, are repealed and six new sections enacted in lieu thereof, to be known as sections 393.1275, 393.1400, 393.1640, 393.1655, 393.1656, and 393.1700, to read as follows:

393.1275. 1. The provisions of section 386.020 defining words, phrases, and terms shall apply to and determine the meaning of all such words, phrases, or terms as used in this section.

2. Electrical corporations, gas corporations, sewer corporations, and water corporations shall defer to a regulatory asset or liability account any difference in state or local property tax expenses actually incurred, and those on which the revenue requirement used to set rates in the corporation's most recently completed general rate proceeding was based. The regulatory asset or liability account balances shall be included in the revenue requirement used to set rates through an amortization over a reasonable period of time in such corporation's subsequent general rate proceedings, without any offset. The commission shall also adjust the rate base used to establish the revenue requirement of such corporation to reflect the unamortized regulatory asset or liability account balances in such general rate proceedings.

393.1400. 1. For purposes of this section, the following terms shall mean:

(1) "Commission", the public service commission;

(2) "Electrical corporation", the same as defined in section 386.020, but shall not include an electrical corporation as described in subsection 2 of section 393.110;

(3) "Qualifying electric plant", all rate-base additions, except rate-base additions for new coal-fired generating units, new nuclear generating units, new natural gas units, or rate-base additions that increase revenues by allowing service to new customer premises;

(4) "Rate-base cutoff date", the date rate-base additions are accounted for in a general rate proceeding. In the absence of a commission order that specifies the rate-base cutoff date, such date as reflected in any jointly proposed procedural schedule submitted by the parties in the applicable general rate proceeding, or as otherwise agreed to by such parties, shall be used;

(5) "Weighted average cost of capital", the return on rate base used to determine the revenue requirement in the electrical corporation's most recently completed general rate proceeding; provided, that in the absence of a commission determination of the return on rate base within the three-year period prior to August 28, [2018] 2022, the weighted average cost of capital shall be determined using the electrical corporation's actual capital structure as of December 31, [2017] 2021, excluding short-term debt, the electrical corporation's actual cost of long-term debt and preferred stock as of December 31, [2017] 2021, and a cost of common equity of nine and one-half percent.

2. (1) Notwithstanding any other provision of this chapter to the contrary, electrical corporations shall defer to a regulatory asset eighty-five percent of all

depreciation expense and return associated with all qualifying electric plant recorded to plant-in-service on the utility's books commencing on or after August 28, 2018, if the electrical corporation has made the election provided for by subsection 5 of this section by that date, or on the date such election is made if the election is made after August 28, 2018. In each general rate proceeding concluded after August 28, 2018, the balance of the regulatory asset as of the rate-base cutoff date shall, subject only to the cap provided for in section 393.1655 or section 393.1656, as applicable, be included in the electrical corporation's rate base without any offset, reduction, or adjustment based upon consideration of any other factor, other than as provided for in subdivision (2) of this subsection, with the regulatory asset balance arising from deferrals associated with qualifying electric plant placed in service after the rate-base cutoff date to be included in rate base in the next general rate proceeding. The expiration of this section shall not affect the continued inclusion in rate base and amortization of regulatory asset balances that arose under this section prior to such expiration.

(2) The regulatory asset balances arising under this section shall be adjusted to reflect any prudence disallowances ordered by the commission. The provisions of this section shall not be construed to affect existing law respecting the burdens of production and persuasion in general rate proceedings for rate-base additions.

(3) Parts of regulatory asset balances created under this section that are not yet being recovered through rates shall include carrying costs at the electrical corporation's weighted average cost of capital, plus applicable federal, state, and local income or excise taxes. Regulatory asset balances arising under this section and included in rate

base shall be recovered in rates through a twenty-year amortization beginning on the date new rates reflecting such amortization take effect.

3. (1) Depreciation expense deferred under this section shall account for all qualifying electric plant placed into service less retirements of plant replaced by such qualifying electric plant.

(2) Return deferred under this section shall be determined using the weighted average cost of capital applied to the change in plant-related rate base caused by the qualifying electric plant, plus applicable federal, state, and local income or excise taxes. In determining the return deferred, the electrical corporation shall account for changes in all plant-related accumulated deferred income taxes and changes in accumulated depreciation, excluding retirements.

4. Beginning February 28, 2019, and by each February twenty-eighth thereafter while the electrical corporation is allowed to make the deferrals provided for by subsection 2 of this section, electrical corporations that defer depreciation expense and return authorized under this section shall submit to the commission a five-year capital investment plan setting forth the general categories of capital expenditures the electrical corporation will pursue in furtherance of replacing, modernizing, and securing its infrastructure. The plan shall also include a specific capital investment plan for the first year of the five-year plan consistent with the level of specificity used for annual capital budgeting purposes. For each of the first five years that an electrical corporation is allowed to make the deferrals provided for by subsection 2 of this section, the purchase and installation of smart meters shall constitute no more than six percent of the electrical

corporation's total capital expenditures during any given year under the corporation's specific capital investment plan. At least twenty-five percent of the cost of each year's capital investment plan shall be comprised of grid modernization projects, including but not limited to:

(1) Increased use of digital information and controls technology to improve reliability, security, and efficiency of the electric grid;

(2) Dynamic optimization of grid operations and resources, with full cybersecurity;

(3) Deployment and integration of distributed resources and generation, including renewable resources;

(4) Development and incorporation of demand response, demand-side resources, and energy-efficiency resources;

(5) Deployment of smart technologies (real-time, automated, interactive technologies that optimize the physical operation of appliances and consumer devices) for metering, communications, concerning grid operations and status, and distribution automation;

(6) Integration of smart appliances and devices;

(7) Deployment and integration of advanced electricity storage and peak-shaving technologies, including plug-in electric and hybrid electric vehicles, and thermal storage air conditioning;

(8) Provision of timely information and control options to consumer;

(9) Development of standards for communication and interoperability of appliances and equipment connected to the electric grid, including the infrastructure serving the grid; and

(10) Identification and lowering of unreasonable or unnecessary barriers to adoption of smart grid technologies, practices, and services.

Project specific information need not be included for the five-year period covered by the plan. Within thirty days of the filing of any capital investment plan or annual update to an existing plan, the electrical corporation shall host a public stakeholder meeting to answer questions and receive feedback about the plan. After feedback is received, the electrical corporation shall file a notice with the commission of any modifications to the capital investment plan it has accepted. Changes to the plan, its implementation, or the level of investments made shall not constitute evidence of imprudence of the investments made under such plan. The submission of a capital investment plan under this section shall not affect in any way the commission's authority with respect to the grant or denial of a certificate of convenience and necessity under section 393.170. By February twenty-eighth following each year in which the electrical corporation submits a capital investment plan, the electrical corporation shall submit a report to the commission detailing actual capital investments made the previous year.

5. This section shall only apply to any electrical corporation that has filed a notice with the commission of the electrical corporation's election to make the deferrals for which this section provides. No electrical corporation shall file a notice with the commission under this subsection if such corporation has made an application under subsection 3 of section 386.266, and such application has been approved. An electrical corporation's election shall allow it to make the deferrals provided for by subsection 2 of this section until December 31, [2023] 2033, unless the electrical corporation requests and the commission approves the continuation of such deferrals beyond that date and approves continuation of the discounts authorized by section

393.1640 beyond that date as hereinafter provided. An electrical corporation that wishes to continue to make the deferrals provided for by subsection 2 of this section from January 1, [2024] 2034, through December 31, [2028] 2038, shall obtain the commission's approval to do so, shall be subject to the [compound annual growth rate limitations] revenue requirement impact cap set forth under section [393.1655] 393.1656, and shall also obtain the commission's approval to continue to provide the discounts authorized by section 393.1640 in a commission order issued on or before December 31, [2023] 2033. The commission shall have the authority to grant or deny such approval based upon the commission's evaluation of the costs and benefits of such continuation to electrical corporations and consumers, but shall not be authorized to condition such approval or otherwise modify the deferrals authorized by subsection 2 of this section, or the discounts authorized by section 393.1640. In deciding whether to extend the program for an additional five years, the commission shall develop an objective analytical framework to determine whether there is a continuing need. The commission shall make a finding about whether there is a continuing need after hearing. Failure to obtain such commission approval shall not affect deferrals made through December 31, [2023] 2033, or the regulatory and ratemaking treatment of the regulatory assets arising from such deferrals as provided for by this section.

6. This section shall expire on December 31, [2028] 2038, except that the amortization of the regulatory asset balances arising under this section shall continue to be reflected in the electrical corporation's rates and remaining regulatory asset balances shall be included in the electrical corporation's rate base consistent with the

ratemaking treatment and amortization previously approved by the commission pursuant to this section.

393.1640. 1. Subject to the limitations provided for in subsection 2 of this section, and upon proper application by an eligible customer prior to public announcement of a growth project, a new or existing account meeting the [following] criteria in this subsection shall [be considered] qualify for [qualification for] one of the [discount] discounts set forth in subdivision (1) or (2) of this subsection [if]:

(1) [The customer adds incremental load, net of any offsetting load reductions due to the termination of other accounts of the customer or an affiliate of the customer within twelve months prior to the commencement of service to the new load, with average monthly demand that is reasonably projected to be at least three hundred kilowatts with a load factor of at least fifty-five percent within two years after the date the application is submitted;

(2) The customer receives local, regional, or state economic development incentives in conjunction with the incremental load; and

(3) The customer meets the criteria set forth in the electrical corporation's economic development rider tariff sheet, as approved by the commission, that are not inconsistent with the provisions of this subsection.] When the new load is reasonably projected to be at least three hundred kilowatts but not more than ten megawatts and have a load factor of at least forty-five percent, the discount shall equal thirty-five percent and shall apply for five years, provided that if it is expected as of the date the discount is to commence that a thirty-five percent discount would produce revenues from the applicant's total bill that would not exceed the electrical corporation's variable cost

to serve the applicant's account or accounts that are to receive the discount, the discount shall be determined so that the percentage discount, rounded to the nearest one percent, is expected, as of the date the discount percentage is determined, to provide revenues equal to one hundred twenty percent of the electrical corporation's variable cost to serve the applicant's account or accounts that are to receive the discount;

(2) When the new load is reasonably projected to be more than ten megawatts and have a load factor of at least fifty-five percent, the discount percentage, rounded to the nearest one percent, shall be determined such that the applicant's total bill is expected, as of the date the discount percentage is determined, to provide revenues equal to one hundred twenty percent of the electrical corporation's variable cost to serve the applicant's account or accounts that are to receive the discount. Such discount shall apply for ten years.

To obtain one of the discounts set forth in subdivision (1) or (2) of this subsection, the customer's load shall be incremental, net of any offsetting load reductions due to the termination of other accounts of the customer or an affiliate of the customer within twelve months prior to the commencement of service to the new load, the customer shall receive an economic development incentive from the local, regional, state, or federal government, or from an agency or program of any such government, in conjunction with the incremental load, and the customer shall meet the criteria set forth in the electrical corporation's economic development rider tariff sheet, as approved by the commission, that are not inconsistent with the provisions of this subsection.

Unless otherwise provided for by the electrical corporation's tariff, the applicable discount shall be a percentage applied to all base-rate components of the bill. [The percentage shall be fixed for each year of service under the discount for a period of up to five years. Subject to the remaining provisions of this subsection, the average of the annual discount percentages shall equal forty percent and shall not be less than thirty percent nor more than fifty percent in any year.] The discount shall be applied to such incremental load from the date when the meter has been permanently set until the date that such incremental load no longer meets the criteria required to qualify for the discount, as determined under the provisions of subsection 2 of this section. An eligible customer shall also receive a ten percent discount of all base-rate components of the bill applied to such incremental load for an additional one year [after] period beyond the [initial] period during which the applicable discount [period ends] under subdivision (1) or (2) of this subsection applies if the electrical corporation determines that the customer is taking service from an under-utilized circuit. [In no event shall a customer receive a discount under this subsection after December 31, 2028.] The electrical corporation may include in its tariff additional or alternative terms and conditions to a customer's utilization of the discount, subject to approval of such terms and conditions by the commission. The customer, on forms supplied by the electrical corporation, shall apply for the applicable discount provided for by this subsection at least ninety days prior to the date the customer requests that the incremental demand receive one of the discounts provided for by this subsection and shall enter into a written agreement with the electrical corporation reflecting the discount

percentages and other pertinent details. If the incremental demand is not separately metered, the electrical corporation's determination of the incremental demand shall control. The electrical corporation shall verify the customer's incremental demand annually to determine continued qualification for the applicable discount. Notwithstanding the foregoing provisions of this subsection, the cents-per-kilowatt-hour realization resulting from application of any [such] discounted [rate] rates as calculated shall be higher than the electrical corporation's variable cost to serve such [accounts in aggregate] incremental demand and the applicable discounted rate also shall make a positive contribution to fixed costs associated with [such] service to such incremental demand. If in a subsequent general rate proceeding the commission determines that application of [such] a discounted rate is not adequate to cover the electrical corporation's variable cost to serve [such] the accounts in question and provide a positive contribution to fixed costs then the commission shall increase the rate for those accounts prospectively to the extent necessary to do so.

2. In each general rate proceeding concluded after August 28, [2018] 2022, the [reduced level of] difference in revenues [arising from] generated by applying the [application of] discounted rates provided for by [subsection 1 of] this section and the revenues that would have been generated without such discounts shall not be imputed into the electrical corporation's revenue requirement. Instead, such revenue requirement shall be set using the revenues generated by such discounted rates and the impact of the discounts provided for by this section shall be allocated to all the electrical corporation's customer classes, including the classes with customers that

qualify for discounts under this section[. This increase shall be implemented] through the application of a uniform percentage adjustment to the revenue requirement responsibility of all customer classes. To qualify for the discounted rates provided for in this section, [if incremental load is separately metered,] customers shall meet the applicable criteria within twenty-four months [after the date the meter is permanently set] of initially receiving discounts based on metering data for calendar months thirteen through twenty-four and annually thereafter. If such data indicates that the customer did not meet [the criteria] both of the three hundred kilowatt and forty-five or fifty-five percent load factor requirements for any applicable twelve-month period, it shall thereafter no longer qualify for [the] a discounted rate. For customers receiving service under subdivision (2) of subsection 1 of this section, if after the fourth year, the demand has not exceeded ten thousand kilowatts during any twelve-month period, the customer's qualification shall revert to subdivision (1) of subsection 1 of this section. The provisions of this section do not supersede or limit the ability of an electrical corporation to continue to utilize economic development or retention tariffs previously approved by the commission that are in effect on August 28, [2018] 2022. If, however, a customer is receiving any economic development or retention-related discounts as of the date it would otherwise qualify for a discount provided for by this section, the customer shall agree to relinquish the prior discount concurrently with the date it begins to receive a discount under this section; otherwise, the customer shall not be eligible to receive any discount under this section. Customer demand existing at the time the customer begins to receive discounted rates under this

section shall not constitute incremental demand. The discounted rates provided for by this section apply only to base-rate components, with the charges or credits arising from any rate adjustment mechanism authorized by law to be applied to customers qualifying for discounted rates under this section in the same manner as such rate adjustments would apply in the absence of this section.

3. For purposes of this section, "electrical corporation" shall mean the same as defined in section 386.020, but shall not include an electrical corporation as described in subsection 2 of section 393.110.

4. This section shall expire on December 31, ~~2028~~ 2038, provided, that unless the electrical corporation has timely obtained the order provided for by subsection 5 of section 393.1400, the electrical ~~corporation's customers~~ corporation shall not, after December 31, ~~2023~~ 2033, ~~no longer receive the discounts provided~~ enter into new contracts under this section.

393.1655. 1. This section applies to an electrical corporation that has elected to exercise any option under section 393.1400 and that has more than two hundred thousand Missouri retail customers in 2018, and shall continue to apply to such electrical corporation until December 31, 2023~~,~~ if the commission has not issued an order approving continuation of the deferrals authorized by subsection 2 of section 393.1400, and continuation of the discounts authorized by section 393.1640 as authorized by subsection 5 of section 393.1400 with respect to the electrical corporation, or until December 31, 2028, if the commission has issued such an order with respect to the electrical corporation].

2. Notwithstanding any other provision of law and except as otherwise provided for by this section, an

electrical corporation's base rates shall be held constant for a period starting on the date new base rates were established in the electrical corporation's last general rate proceeding concluded prior to the date the electrical corporation gave notice under subsection 5 of section 393.1400 and ending on the third anniversary of that date, unless a force majeure event as determined by the commission occurs. Whether a force majeure event has occurred shall be subject to commission review and approval in a general rate proceeding, and shall not preclude the commission from reviewing the prudence of any revenue reductions or costs incurred during any proceeding to set rates. This subsection shall not affect the electrical corporation's ability to adjust its nonbase rates during the three-year period provided for in this subsection as authorized by its commission-approved rate adjustment mechanisms arising under section 386.266, 393.1030, or 393.1075, or as authorized by any other rate adjustment mechanism authorized by law.

3. This subsection shall apply to electrical corporations that have a general rate proceeding pending before the commission as of the later of February 1, 2018, or August 28, 2018. If the difference between (a) the electrical corporation's average overall rate at any point in time while this section applies to the electrical corporation, and (b) the electrical corporation's average overall rate as of the date new base rates are set in the electrical corporation's most recent general rate proceeding concluded prior to the date the electrical corporation gave notice under section 393.1400, reflects a compound annual growth rate of more than three percent, the electrical corporation shall not recover any amount in excess of such three percent as a performance penalty.

4. This section shall apply to electrical corporations that do not have a general rate proceeding pending before the commission as of the later of February 1, 2018, or August 28, 2018. If the difference between (a) the electrical corporation's average overall rate at any point in time while this section applies to the electrical corporation, and (b) the average of (i) the electrical corporation's average overall rate as of the date new base rates are set in the electrical corporation's most recent general rate proceeding concluded prior to the date the electrical corporation gave notice under section 393.1400, and (ii) the electrical corporation's average overall rate set under section 393.137, reflects a compound annual growth rate of more than two and eighty-five hundredths percent, the electrical corporation shall not recover any amount in excess of such two and eighty-five hundredths percent as a performance penalty.

5. If a change in any rates charged under a rate adjustment mechanism approved by the commission under sections 386.266 and 393.1030 would cause an electrical corporation's average overall rate to exceed the compound annual growth rate limitation set forth in subsection 3 or 4 of this section, the electrical corporation shall reduce the rates charged under that rate adjustment mechanism in an amount sufficient to ensure that the compound annual growth rate limitation set forth in subsection 3 or 4 of this section is not exceeded due to the application of the rate charged under such mechanism and the performance penalties under such subsections are not triggered. Sums not recovered under any such mechanism because of any reduction in rates under such a mechanism pursuant to this subsection shall be deferred to and included in the regulatory asset arising under section 393.1400 or, if applicable, under the

regulatory and ratemaking treatment ordered by the commission under section 393.1400, and recovered through an amortization in base rates in the same manner as deferrals under that section or order are recovered in base rates.

6. If the difference between (a) the electrical corporation's class average overall rate at any point in time while this section applies to the electrical corporation, and (b) the electrical corporation's class average overall rate as of the date rates are set in the electrical corporation's most recent general rate proceeding concluded prior to the date the electrical corporation gave notice under subsection 5 of section 393.1400, reflects a compound annual growth rate of more than two percent for the large power service rate class, the class average overall rate shall increase by an amount so that the increase shall equal a compound annual growth rate of two percent over such period for such large power service rate class, with the reduced revenues arising from limiting the large power service class average overall rate increase to two percent to be allocated to all the electrical corporation's other customer classes through the application of a uniform percentage adjustment to the revenue requirement responsibility of all the other customer classes.

7. For purposes of this section, the following terms shall mean:

(1) "Average base rate", a rate calculated by dividing the total retail revenue requirement for all the electrical corporation's rate classes by the total sales volumes stated in kilowatt-hours for all such rate classes used to set rates in the applicable general rate proceeding, exclusive of gross receipts tax, sales tax, and other similar pass-through taxes;

(2) "Average overall rate", a rate equal to the sum of the average base rate and the average rider rate;

(3) "Average rider rate", a rate calculated by dividing the total of the sums to be recovered from all customer classes under the electrical corporation's rate adjustment mechanisms in place other than a rate adjustment mechanism under section 393.1075 by the total sales volumes stated in kilowatt-hours for all of the electrical corporation's rate classes used to set rates under such rate adjustment mechanisms, exclusive of gross receipts tax, sales tax, and other similar pass-through taxes;

(4) "Class average base rate", a rate calculated by dividing the retail revenue requirement from the applicable general rate proceeding that is allocated to the electrical corporation's large power service rate class in that general rate proceeding, by the total sales volumes stated in kilowatt-hours for that class used to set rates in that general rate proceeding, exclusive of gross receipts tax, sales tax, and other similar pass-through taxes;

(5) "Class average overall rate", a rate equal to the sum of the class average base rate and the class average rider rate;

(6) "Class average rider rate", a rate calculated by dividing the total of the sums allocated for recovery from the large power service rate class under the electrical corporation's rate adjustment mechanisms in place other than a rate adjustment mechanism under section 393.1075 by the total sales volumes stated in kilowatt-hours for that class used to set rates under such rate adjustment mechanisms, exclusive of gross receipts tax, sales tax, and other similar pass-through taxes;

(7) "Force majeure event", an event or circumstance that occurs as a result of a weather event, an act of God,

war, terrorism, or other event which threatens the financial integrity of the electrical corporation that causes a reduction in revenues, an increase in the cost of providing electrical service, or some combination thereof, and the event has an associated fiscal impact on the electrical corporation's operations equal to three percent or greater of the total revenue requirement established in the electrical corporation's last general rate proceeding after taking into account the financial impact specified in section 393.137. Any force majeure event shall be subject to commission review and approval, and shall not preclude the commission from reviewing the prudence of any revenue reductions or costs incurred during any proceeding to set rates;

(8) "Large power service rate class", the rate class of each corporation that requires the highest minimum monthly billing demand of all of the electrical corporation's rate classes in order to qualify as a member of such rate class, and that applies to qualifying customers only if they utilize the electrical corporation's distribution system.

393.1656. 1. This section applies beginning January 1, 2024, to an electrical corporation that has elected to exercise any option under section 393.1400 and shall continue to apply to such electrical corporations until December 31, 2033, if the commission has not issued an order approving continuation of the deferrals authorized by subsection 2 of section 393.1400, and continuation of the discounts authorized by section 393.1640 as authorized by subsection 5 of section 393.1400 with respect to the electrical corporation, or until December 31, 2038, if the commission has issued such an order with respect to the electrical corporation.

2. That part of the electrical corporation's retail revenue requirement used to set the electrical corporation's base rates in each of the electrical corporation's general rate proceedings that are concluded on or after August 31, 2023, that consists of revenue requirement arising from inclusion in rate base of the section 393.1400 regulatory asset balance shall not exceed the revenue requirement impact cap. If inclusion in rate base of the full balance of the subject section 393.1400 regulatory asset would cause the electrical corporation to exceed the revenue requirement impact cap, that part of the balance necessary to prevent inclusion of the full balance from causing an exceedance of the revenue requirement impact cap shall not be included in rate base and the section 393.1400 regulatory asset balance shall be reduced accordingly as a penalty.

3. For purposes of this section, the following terms shall mean:

(1) "Commission", the public service commission;

(2) "Electrical corporation", the same as defined in section 386.020, but shall not include an electrical corporation as described in subsection 2 of section 393.110;

(3) "Rate-base cutoff date", the date rate-base additions are accounted for in a general rate proceeding. In the absence of a commission order that specifies the rate-base cutoff date, such date as reflected in any jointly proposed procedural schedule submitted by the parties in the applicable general rate proceeding, or as otherwise agreed to by such parties, shall be used;

(4) "Revenue requirement impact cap", the product of (i) one-twelfth of two and one-half percent, multiplied by (ii) the number of months that have elapsed from the effective date of new base rates in the electrical corporation's most recently completed general rate

proceeding to the effective date of new base rates in the general rate proceeding in which the cap is being applied, with that product to be multiplied by the retail revenue requirement used to set base rates in the electrical corporation's most recently completed general rate proceeding concluded prior to the general rate proceeding in which the cap is being applied;

(5) "Subject section 393.1400 regulatory asset", deferrals under section 393.1400 from the rate-base cutoff date in the electrical corporation's prior general rate proceeding to the rate-base cutoff date in the current general rate proceeding in which the cap reflected in subsection 2 of this section is being applied.

393.1700. 1. For purposes of sections 393.1700 to 393.1715, the following terms shall mean:

(1) "Ancillary agreement", a bond, insurance policy, letter of credit, reserve account, surety bond, interest rate lock or swap arrangement, hedging arrangement, liquidity or credit support arrangement, or other financial arrangement entered into in connection with securitized utility tariff bonds;

(2) "Assignee", a legally recognized entity to which an electrical corporation assigns, sells, or transfers, other than as security, all or a portion of its interest in or right to securitized utility tariff property. The term includes a corporation, limited liability company, general partnership or limited partnership, public authority, trust, financing entity, or any entity to which an assignee assigns, sells, or transfers, other than as security, its interest in or right to securitized utility tariff property;

(3) "Bondholder", a person who holds a securitized utility tariff bond;

(4) "Code", the uniform commercial code, chapter 400;

(5) "Commission", the Missouri public service commission;

(6) "Electrical corporation", the same as defined in section 386.020, but shall not include an electrical corporation as described in subsection 2 of section 393.110;

(7) "Energy transition costs" include all of the following:

(a) Pretax costs with respect to a retired or abandoned or to be retired or abandoned electric generating facility that is the subject of a petition for a financing order filed under this section where such early retirement or abandonment is deemed reasonable and prudent by the commission through a final order issued by the commission, include, but are not limited to, the undepreciated investment in the retired or abandoned or to be retired or abandoned electric generating facility and any facilities ancillary thereto or used in conjunction therewith, costs of decommissioning and restoring the site of the electric generating facility, other applicable capital and operating costs, accrued carrying charges, and deferred expenses, with the foregoing to be reduced by applicable tax benefits of accumulated and excess deferred income taxes, insurance, scrap and salvage proceeds, and may include the cost of retiring any existing indebtedness, fees, costs, and expenses to modify existing debt agreements or for waivers or consents related to existing debt agreements;

(b) Pretax costs that an electrical corporation has previously incurred related to the retirement or abandonment of such an electric generating facility occurring before August 28, 2021;

(8) "Financing costs" includes all of the following:

(a) Interest and acquisition, defeasance, or redemption premiums payable on securitized utility tariff bonds;

(b) Any payment required under an ancillary agreement and any amount required to fund or replenish a reserve account or other accounts established under the terms of any indenture, ancillary agreement, or other financing documents pertaining to securitized utility tariff bonds;

(c) Any other cost related to issuing, supporting, repaying, refunding, and servicing securitized utility tariff bonds, including servicing fees, accounting and auditing fees, trustee fees, legal fees, consulting fees, structuring adviser fees, administrative fees, placement and underwriting fees, independent director and manager fees, capitalized interest, rating agency fees, stock exchange listing and compliance fees, security registration fees, filing fees, information technology programming costs, and any other costs necessary to otherwise ensure the timely payment of securitized utility tariff bonds or other amounts or charges payable in connection with the bonds, including costs related to obtaining the financing order;

(d) Any taxes and license fees or other fees imposed on the revenues generated from the collection of the securitized utility tariff charge or otherwise resulting from the collection of securitized utility tariff charges, in any such case whether paid, payable, or accrued;

(e) Any state and local taxes, franchise, gross receipts, and other taxes or similar charges, including commission assessment fees, whether paid, payable, or accrued;

(f) Any costs associated with performance of the commission's responsibilities under this section in connection with approving, approving subject to conditions,

or rejecting a petition for a financing order, and in performing its duties in connection with the issuance advice letter process, including costs to retain counsel, one or more financial advisors, or other consultants as deemed appropriate by the commission and paid pursuant to this section;

(9) "Financing order", an order from the commission that authorizes the issuance of securitized utility tariff bonds; the imposition, collection, and periodic adjustments of a securitized utility tariff charge; the creation of securitized utility tariff property; and the sale, assignment, or transfer of securitized utility tariff property to an assignee;

(10) "Financing party", bondholders and trustees, collateral agents, any party under an ancillary agreement, or any other person acting for the benefit of bondholders;

(11) "Financing statement", the same as defined in article 9 of the code;

(12) "Pledgee", a financing party to which an electrical corporation or its successors or assignees mortgages, negotiates, pledges, or creates a security interest or lien on all or any portion of its interest in or right to securitized utility tariff property;

(13) "Qualified extraordinary costs", costs incurred prudently before, on, or after August 28, 2021, of an extraordinary nature which would cause extreme customer rate impacts if reflected in retail customer rates recovered through customary ratemaking, such as but not limited to those related to purchases of fuel or power, inclusive of carrying charges, during anomalous weather events;

(14) "Rate base cutoff date", the same as defined in subdivision (4) of subsection 1 of section 393.1400 as such term existed on August 28, 2021;

(15) "Securitized utility tariff bonds", bonds, debentures, notes, certificates of participation, certificates of beneficial interest, certificates of ownership, or other evidences of indebtedness or ownership that are issued by an electrical corporation or an assignee pursuant to a financing order, the proceeds of which are used directly or indirectly to recover, finance, or refinance commission-approved securitized utility tariff costs and financing costs, and that are secured by or payable from securitized utility tariff property. If certificates of participation or ownership are issued, references in this section to principal, interest, or premium shall be construed to refer to comparable amounts under those certificates;

(16) "Securitized utility tariff charge", the amounts authorized by the commission to repay, finance, or refinance securitized utility tariff costs and financing costs and that are, except as otherwise provided for in this section, nonbypassable charges imposed on and part of all retail customer bills, collected by an electrical corporation or its successors or assignees, or a collection agent, in full, separate and apart from the electrical corporation's base rates, and paid by all existing or future retail customers receiving electrical service from the electrical corporation or its successors or assignees under commission-approved rate schedules, except for customers receiving electrical service under special contracts as of August 28, 2021, even if a retail customer elects to purchase electricity from an alternative electricity supplier following a fundamental change in regulation of public utilities in this state;

(17) "Securitized utility tariff costs", either energy transition costs or qualified extraordinary costs as the case may be;

(18) "Securitized utility tariff property", all of the following:

(a) All rights and interests of an electrical corporation or successor or assignee of the electrical corporation under a financing order, including the right to impose, bill, charge, collect, and receive securitized utility tariff charges authorized under the financing order and to obtain periodic adjustments to such charges as provided in the financing order;

(b) All revenues, collections, claims, rights to payments, payments, money, or proceeds arising from the rights and interests specified in the financing order, regardless of whether such revenues, collections, claims, rights to payment, payments, money, or proceeds are imposed, billed, received, collected, or maintained together with or commingled with other revenues, collections, rights to payment, payments, money, or proceeds;

(19) "Special contract", electrical service provided under the terms of a special incremental load rate schedule at a fixed price rate approved by the commission.

2. (1) An electrical corporation may petition the commission for a financing order to finance energy transition costs through an issuance of securitized utility tariff bonds. The petition shall include all of the following:

(a) A description of the electric generating facility or facilities that the electrical corporation has retired or abandoned, or proposes to retire or abandon, prior to the date that all undepreciated investment relating thereto has been recovered through rates and the reasons for undertaking such early retirement or abandonment, or if the electrical corporation is subject to a separate commission order or proceeding relating to such retirement or abandonment as

contemplated by subdivision (2) of this subsection, and a description of the order or other proceeding;

(b) The energy transition costs;

(c) An indicator of whether the electrical corporation proposes to finance all or a portion of the energy transition costs using securitized utility tariff bonds. If the electrical corporation proposes to finance a portion of the costs, the electrical corporation shall identify the specific portion in the petition. By electing not to finance all or any portion of such energy transition costs using securitized utility tariff bonds, an electrical corporation shall not be deemed to waive its right to recover such costs pursuant to a separate proceeding with the commission;

(d) An estimate of the financing costs related to the securitized utility tariff bonds;

(e) An estimate of the securitized utility tariff charges necessary to recover the securitized utility tariff costs and financing costs and the period for recovery of such costs;

(f) A comparison between the net present value of the costs to customers that are estimated to result from the issuance of securitized utility tariff bonds and the costs that would result from the application of the traditional method of financing and recovering the undepreciated investment of facilities that may become securitized utility tariff costs from customers. The comparison should demonstrate that the issuance of securitized utility tariff bonds and the imposition of securitized utility tariff charges are expected to provide quantifiable net present value benefits to customers;

(g) A proposed future ratemaking process to reconcile any differences between securitized utility tariff costs

financed by securitized utility tariff bonds and the final securitized costs incurred by the electrical corporation or assignee provided that any such reconciliation shall not affect the amount of securitized utility tariff bonds or the associated securitized utility tariff charges paid by customers; and

(h) Direct testimony supporting the petition.

(2) An electrical corporation may petition the commission for a financing order to finance qualified extraordinary costs. The petition shall include all of the following:

(a) A description of the qualified extraordinary costs, including their magnitude, the reasons those costs were incurred by the electrical corporation and the retail customer rate impact that would result from customary ratemaking treatment of such costs;

(b) An indicator of whether the electrical corporation proposes to finance all or a portion of the qualified extraordinary costs using securitized utility tariff bonds. If the electrical corporation proposes to finance a portion of the costs, the electrical corporation shall identify the specific portion in the petition. By electing not to finance all or any portion of such qualified extraordinary costs using securitized utility tariff bonds, an electrical corporation shall not be deemed to waive its right to reflect such costs in its retail rates pursuant to a separate proceeding with the commission;

(c) An estimate of the financing costs related to the securitized utility tariff bonds;

(d) An estimate of the securitized utility tariff charges necessary to recover the qualified extraordinary costs and financing costs and the period for recovery of such costs;

(e) A comparison between the net present value of the costs to customers that are estimated to result from the issuance of securitized utility tariff bonds and the costs that would result from the application of the customary method of financing and reflecting the qualified extraordinary costs in retail customer rates. The comparison should demonstrate that the issuance of securitized utility tariff bonds and the imposition of securitized utility tariff charges are expected to provide quantifiable net present value benefits to retail customers;

(f) A proposed future ratemaking process to reconcile any differences between securitized utility tariff costs financed by securitized utility tariff bonds and the final securitized costs incurred by the electrical corporation or assignee provided that any such reconciliation shall not affect the amount of securitized utility tariff bonds or the associated securitized utility tariff charges paid by customers; and

(g) Direct testimony supporting the petition.

(3) (a) Proceedings on a petition submitted pursuant to this subsection begin with the petition by an electrical corporation and shall be disposed of in accordance with the requirements of this section and the rules of the commission, except as follows:

a. The commission shall establish a procedural schedule that permits a commission decision no later than two hundred fifteen days after the date the petition is filed;

b. No later than two hundred fifteen days after the date the petition is filed, the commission shall issue a financing order approving the petition, an order approving the petition subject to conditions, or an order rejecting the petition; provided, however, that the electrical

corporation shall provide notice of intent to file a petition for a financing order to the commission no less than sixty days in advance of such filing;

c. Judicial review of a financing order may be had only in accordance with sections 386.500 and 386.510.

(b) In performing its responsibilities under this section in approving, approving subject to conditions, or rejecting a petition for a financing order, the commission may retain counsel, one or more financial advisors, or other consultants as it deems appropriate. Such outside counsel, advisor or advisors, or consultants shall owe a duty of loyalty solely to the commission and shall have no interest in the proposed securitized utility tariff bonds. The costs associated with any such engagements shall be paid by the petitioning corporation and shall be included as financed costs in the securitized utility tariff charge and shall not be an obligation of the state and shall be assigned solely to the subject transaction. The commission may directly contract counsel, financial advisors, or other consultants as necessary for effectuating the purposes of this section. Such contracting procedures shall not be subject to the provisions of chapter 34.

(c) A financing order issued by the commission, after a hearing, to an electrical corporation shall include all of the following elements:

a. The amount of securitized utility tariff costs to be financed using securitized utility tariff bonds and a finding that recovery of such costs is just and reasonable and in the public interest. The commission shall describe and estimate the amount of financing costs that may be recovered through securitized utility tariff charges and specify the period over which securitized utility tariff costs and financing costs may be recovered;

b. A finding that the proposed issuance of securitized utility tariff bonds and the imposition and collection of a securitized utility tariff charge are just and reasonable and in the public interest and are expected to provide quantifiable net present value benefits to customers as compared to recovery of the components of securitized utility tariff costs that would have been incurred absent the issuance of securitized utility tariff bonds. Notwithstanding any provisions of this section to the contrary, in considering whether to find the proposed issuance of securitized utility tariff bonds and the imposition and collection of a securitized utility tariff charge are just and reasonable and in the public interest, the commission may consider previous instances where it has issued financing orders to the petitioning electrical corporation and such electrical corporation has previously issued securitized utility tariff bonds;

c. A finding that the proposed structuring and pricing of the securitized utility tariff bonds are reasonably expected to result in the lowest securitized utility tariff charges consistent with market conditions at the time the securitized utility tariff bonds are priced and the terms of the financing order;

d. A requirement that, for so long as the securitized utility tariff bonds are outstanding and until all financing costs have been paid in full, the imposition and collection of securitized utility tariff charges authorized under a financing order shall be nonbypassable and paid by all existing and future retail customers receiving electrical service from the electrical corporation or its successors or assignees under commission-approved rate schedules except for customers receiving electrical service under special contracts on August 28, 2021, even if a retail customer

elects to purchase electricity from an alternative electric supplier following a fundamental change in regulation of public utilities in this state;

e. A formula-based true-up mechanism for making, at least annually, expeditious periodic adjustments in the securitized utility tariff charges that customers are required to pay pursuant to the financing order and for making any adjustments that are necessary to correct for any overcollection or undercollection of the charges or to otherwise ensure the timely payment of securitized utility tariff bonds and financing costs and other required amounts and charges payable under the securitized utility tariff bonds;

f. The securitized utility tariff property that is, or shall be, created in favor of an electrical corporation or its successors or assignees and that shall be used to pay or secure securitized utility tariff bonds and approved financing costs;

g. The degree of flexibility to be afforded to the electrical corporation in establishing the terms and conditions of the securitized utility tariff bonds, including, but not limited to, repayment schedules, expected interest rates, and other financing costs;

h. How securitized utility tariff charges will be allocated among retail customer classes. The initial allocation shall remain in effect until the electrical corporation completes a general rate proceeding, and once the commission's order from that general rate proceeding becomes final, all subsequent applications of an adjustment mechanism regarding securitized utility tariff charges shall incorporate changes in the allocation of costs to customers as detailed in the commission's order from the electrical corporation's most recent general rate proceeding;

i. A requirement that, after the final terms of an issuance of securitized utility tariff bonds have been established and before the issuance of securitized utility tariff bonds, the electrical corporation determines the resulting initial securitized utility tariff charge in accordance with the financing order, and that such initial securitized utility tariff charge be final and effective upon the issuance of such securitized utility tariff bonds with such charge to be reflected on a compliance tariff sheet bearing such charge;

j. A method of tracing funds collected as securitized utility tariff charges, or other proceeds of securitized utility tariff property, determining that such method shall be deemed the method of tracing such funds and determining the identifiable cash proceeds of any securitized utility tariff property subject to a financing order under applicable law;

k. A statement specifying a future ratemaking process to reconcile any differences between the actual securitized utility tariff costs financed by securitized utility tariff bonds and the final securitized utility tariff costs incurred by the electrical corporation or assignee provided that any such reconciliation shall not affect the amount of securitized utility tariff bonds or the associated securitized utility tariff charges paid by customers;

l. A procedure that shall allow the electrical corporation to earn a return, at the cost of capital authorized from time to time by the commission in the electrical corporation's rate proceedings, on any moneys advanced by the electrical corporation to fund reserves, if any, or capital accounts established under the terms of any indenture, ancillary agreement, or other financing documents pertaining to the securitized utility tariff bonds;

m. In a financing order granting authorization to securitize energy transition costs or in a financing order granting authorization to securitize qualified extraordinary costs that include retired or abandoned facility costs, a procedure for the treatment of accumulated deferred income taxes and excess deferred income taxes in connection with the retired or abandoned or to be retired or abandoned electric generating facility, or in connection with retired or abandoned facilities included in qualified extraordinary costs. The accumulated deferred income taxes, including excess deferred income taxes, shall be excluded from rate base in future general rate cases and the net tax benefits relating to amounts that will be recovered through the issuance of securitized utility tariff bonds shall be credited to retail customers by reducing the amount of such securitized utility tariff bonds that would otherwise be issued. The customer credit shall include the net present value of the tax benefits, calculated using a discount rate equal to the expected interest rate of the securitized utility tariff bonds, for the estimated accumulated and excess deferred income taxes at the time of securitization including timing differences created by the issuance of securitized utility tariff bonds amortized over the period of the bonds multiplied by the expected interest rate on such securitized utility tariff bonds;

n. An outside date, which shall not be earlier than one year after the date the financing order is no longer subject to appeal, when the authority to issue securitized utility tariff bonds granted in such financing order shall expire; and

o. Include any other conditions that the commission considers appropriate and that are not inconsistent with this section.

(d) A financing order issued to an electrical corporation may provide that creation of the electrical corporation's securitized utility tariff property is conditioned upon, and simultaneous with, the sale or other transfer of the securitized utility tariff property to an assignee and the pledge of the securitized utility tariff property to secure securitized utility tariff bonds.

(e) If the commission issues a financing order, the electrical corporation shall file with the commission at least annually a petition or a letter applying the formula-based true-up mechanism and, based on estimates of consumption for each rate class and other mathematical factors, requesting administrative approval to make the applicable adjustments. The review of the filing shall be limited to determining whether there are any mathematical or clerical errors in the application of the formula-based true-up mechanism relating to the appropriate amount of any overcollection or undercollection of securitized utility tariff charges and the amount of an adjustment. The adjustments shall ensure the recovery of revenues sufficient to provide for the payment of principal, interest, acquisition, defeasance, financing costs, or redemption premium and other fees, costs, and charges in respect of securitized utility tariff bonds approved under the financing order. Within thirty days after receiving an electrical corporation's request pursuant to this paragraph, the commission shall either approve the request or inform the electrical corporation of any mathematical or clerical errors in its calculation. If the commission informs the electrical corporation of mathematical or clerical errors in its calculation, the electrical corporation shall correct its error and refile its request. The time frames

previously described in this paragraph shall apply to a refiled request.

(f) At the time of any transfer of securitized utility tariff property to an assignee or the issuance of securitized utility tariff bonds authorized thereby, whichever is earlier, a financing order is irrevocable and, except for changes made pursuant to the formula-based true-up mechanism authorized in this section, the commission may not amend, modify, or terminate the financing order by any subsequent action or reduce, impair, postpone, terminate, or otherwise adjust securitized utility tariff charges approved in the financing order. After the issuance of a financing order, the electrical corporation retains sole discretion regarding whether to assign, sell, or otherwise transfer securitized utility tariff property or to cause securitized utility tariff bonds to be issued, including the right to defer or postpone such assignment, sale, transfer, or issuance.

(g) The commission, in a financing order and subject to the issuance advice letter process under paragraph (h) of this subdivision, shall specify the degree of flexibility to be afforded the electrical corporation in establishing the terms and conditions for the securitized utility tariff bonds to accommodate changes in market conditions, including repayment schedules, interest rates, financing costs, collateral requirements, required debt service and other reserves and the ability of the electrical corporation, at its option, to effect a series of issuances of securitized utility tariff bonds and correlated assignments, sales, pledges, or other transfers of securitized utility tariff property. Any changes made under this paragraph to terms and conditions for the securitized utility tariff bonds shall be in conformance with the financing order.

(h) As the actual structure and pricing of the securitized utility tariff bonds will be unknown at the time the financing order is issued, prior to the issuance of each series of bonds, an issuance advice letter shall be provided to the commission by the electrical corporation following the determination of the final terms of such series of bonds no later than one day after the pricing of the securitized utility tariff bonds. The commission shall have the authority to designate a representative or representatives from commission staff, who may be advised by a financial advisor or advisors contracted with the commission, to provide input to the electrical corporation and collaborate with the electrical corporation in all facets of the process undertaken by the electrical corporation to place the securitized utility tariff bonds to market so the commission's representative or representatives can provide the commission with an opinion on the reasonableness of the pricing, terms, and conditions of the securitized utility tariff bonds on an expedited basis. Neither the designated representative or representatives from the commission staff nor one or more financial advisors advising commission staff shall have authority to direct how the electrical corporation places the bonds to market although they shall be permitted to attend all meetings convened by the electrical corporation to address placement of the bonds to market. The form of such issuance advice letter shall be included in the financing order and shall indicate the final structure of the securitized utility tariff bonds and provide the best available estimate of total ongoing financing costs. The issuance advice letter shall report the initial securitized utility tariff charges and other information specific to the securitized utility tariff bonds to be issued, as the commission may require. Unless an

earlier date is specified in the financing order, the electrical corporation may proceed with the issuance of the securitized utility tariff bonds unless, prior to noon on the fourth business day after the commission receives the issuance advice letter, the commission issues a disapproval letter directing that the bonds as proposed shall not be issued and the basis for that disapproval. The financing order may provide such additional provisions relating to the issuance advice letter process as the commission considers appropriate and as are not inconsistent with this section.

(4) (a) In performing the responsibilities of this section in connection with the issuance of a financing order, approving the petition, an order approving the petition subject to conditions, or an order rejecting the petition, the commission shall undertake due diligence as it deems appropriate prior to the issuance of the order regarding the petition pursuant to which the commission may request additional information from the electrical corporation and may engage one or more financial advisors, one or more consultants, and counsel as the commission deems necessary. Any financial advisor or advisors, counsel, and consultants engaged by the commission shall have a fiduciary duty with respect to the proposed issuance of securitized utility bonds solely to the commission. All expenses associated with such services shall be included as part of the financing costs of the securitized utility tariff bonds and shall be included in the securitized utility tariff charge.

(b) If an electrical corporation's petition for a financing order is denied or withdrawn, or for any reason securitized utility tariff bonds are not issued, any costs of retaining one or more financial advisors, one or more consultants, and counsel on behalf of the commission shall

be paid by the petitioning electrical corporation and shall be eligible for full recovery, including carrying costs, if approved by the commission in the electrical corporation's future rates.

(5) At the request of an electrical corporation, the commission may commence a proceeding and issue a subsequent financing order that provides for refinancing, retiring, or refunding securitized utility tariff bonds issued pursuant to the original financing order if the commission finds that the subsequent financing order satisfies all of the criteria specified in this section for a financing order. Effective upon retirement of the refunded securitized utility tariff bonds and the issuance of new securitized utility tariff bonds, the commission shall adjust the related securitized utility tariff charges accordingly.

(6) (a) A financing order remains in effect and securitized utility tariff property under the financing order continues to exist until securitized utility tariff bonds issued pursuant to the financing order have been paid in full or defeased and, in each case, all commission-approved financing costs of such securitized utility tariff bonds have been recovered in full.

(b) A financing order issued to an electrical corporation remains in effect and unabated notwithstanding the reorganization, bankruptcy, or other insolvency proceedings, merger, or sale of the electrical corporation or its successors or assignees.

3. (1) The commission may not, in exercising its powers and carrying out its duties regarding any matter within its authority, consider the securitized utility tariff bonds issued pursuant to a financing order to be the debt of the electrical corporation other than for federal and state income tax purposes, consider the securitized

utility tariff charges paid under the financing order to be the revenue of the electrical corporation for any purpose, consider the securitized utility tariff costs or financing costs specified in the financing order to be the costs of the electrical corporation, nor may the commission determine any action taken by an electrical corporation which is consistent with the financing order to be unjust or unreasonable, and section 386.300 shall not apply to the issuance of securitized utility tariff bonds.

(2) Securitized utility tariff charges shall not be utilized or accounted for in determining the electrical corporation's average overall rate, as defined in section 393.1655 and as used to determine the maximum retail rate impact limitations provided for by subsections 3 and 4 of section 393.1655.

(3) No electrical corporation is required to file a petition for a financing order under this section or otherwise utilize this section. An electrical corporation's decision not to file a petition for a financing order under this section shall not be admissible in any commission proceeding nor shall it be otherwise utilized or relied on by the commission in any proceeding respecting the electrical corporation's rates or its accounting, including, without limitation, any general rate proceeding, fuel adjustment clause docket, or proceedings relating to accounting authority, whether initiated by the electrical corporation or otherwise. The commission may not order or otherwise directly or indirectly require an electrical corporation to use securitized utility tariff bonds to recover securitized utility tariff costs or to finance any project, addition, plant, facility, extension, capital improvement, equipment, or any other expenditure.

(4) The commission may not refuse to allow an electrical corporation to recover securitized utility tariff costs in an otherwise permissible fashion, or refuse or condition authorization or approval of the issuance and sale by an electrical corporation of securities or the assumption by the electrical corporation of liabilities or obligations, because of the potential availability of securitized utility tariff bond financing.

(5) After the issuance of a financing order with or without conditions, the electrical corporation retains sole discretion regarding whether to cause the securitized utility tariff bonds to be issued, including the right to defer or postpone such sale, assignment, transfer, or issuance. Nothing shall prevent the electrical corporation from abandoning the issuance of securitized utility tariff bonds under the financing order by filing with the commission a statement of abandonment and the reasons therefor; provided, that the electrical corporation's abandonment decision shall not be deemed imprudent because of the potential availability of securitized utility tariff bond financing; and provided further, that an electrical corporation's decision to abandon issuance of such bonds may be raised by any party, including the commission, as a reason the commission should not authorize, or should modify, the rate-making treatment proposed by the electrical corporation of the costs associated with the electric generating facility that was the subject of a petition under this section that would have been securitized as energy transition costs had such abandonment decision not been made, but only if the electrical corporation requests nonstandard plant retirement treatment of such costs for rate-making purposes.

(6) The commission may not, directly or indirectly, utilize or consider the debt reflected by the securitized utility tariff bonds in establishing the electrical corporation's capital structure used to determine any regulatory matter, including but not limited to the electrical corporation's revenue requirement used to set its rates.

(7) The commission may not, directly or indirectly, consider the existence of securitized utility tariff bonds or the potential use of securitized utility tariff bond financing proceeds in determining the electrical corporation's authorized rate of return used to determine the electrical corporation's revenue requirement used to set its rates.

4. The electric bills of an electrical corporation that has obtained a financing order and caused securitized utility tariff bonds to be issued shall comply with the provisions of this subsection; however, the failure of an electrical corporation to comply with this subsection does not invalidate, impair, or affect any financing order, securitized utility tariff property, securitized utility tariff charge, or securitized utility tariff bonds. The electrical corporation shall do the following:

(1) Explicitly reflect that a portion of the charges on such bill represents securitized utility tariff charges approved in a financing order issued to the electrical corporation and, if the securitized utility tariff property has been transferred to an assignee, shall include a statement to the effect that the assignee is the owner of the rights to securitized utility tariff charges and that the electrical corporation or other entity, if applicable, is acting as a collection agent or servicer for the assignee. The tariff applicable to customers shall indicate

the securitized utility tariff charge and the ownership of the charge;

(2) Include the securitized utility tariff charge on each customer's bill as a separate line item and include both the rate and the amount of the charge on each bill.

5. (1) (a) All securitized utility tariff property that is specified in a financing order constitutes an existing, present intangible property right or interest therein, notwithstanding that the imposition and collection of securitized utility tariff charges depends on the electrical corporation, to which the financing order is issued, performing its servicing functions relating to the collection of securitized utility tariff charges and on future electricity consumption. The property exists:

a. Regardless of whether or not the revenues or proceeds arising from the property have been billed, have accrued, or have been collected; and

b. Notwithstanding the fact that the value or amount of the property is dependent on the future provision of service to customers by the electrical corporation or its successors or assignees and the future consumption of electricity by customers.

(b) Securitized utility tariff property specified in a financing order exists until securitized utility tariff bonds issued pursuant to the financing order are paid in full and all financing costs and other costs of such securitized utility tariff bonds have been recovered in full.

(c) All or any portion of securitized utility tariff property specified in a financing order issued to an electrical corporation may be transferred, sold, conveyed, or assigned to a successor or assignee that is wholly owned, directly or indirectly, by the electrical corporation and created for the limited purpose of acquiring, owning, or

administering securitized utility tariff property or issuing securitized utility tariff bonds under the financing order. All or any portion of securitized utility tariff property may be pledged to secure securitized utility tariff bonds issued pursuant to the financing order, amounts payable to financing parties and to counterparties under any ancillary agreements, and other financing costs. Any transfer, sale, conveyance, assignment, grant of a security interest in or pledge of securitized utility tariff property by an electrical corporation, or an affiliate of the electrical corporation, to an assignee, to the extent previously authorized in a financing order, does not require the prior consent and approval of the commission.

(d) If an electrical corporation defaults on any required remittance of securitized utility tariff charges arising from securitized utility tariff property specified in a financing order, a court, upon application by an interested party, and without limiting any other remedies available to the applying party, shall order the sequestration and payment of the revenues arising from the securitized utility tariff property to the financing parties or their assignees. Any such financing order remains in full force and effect notwithstanding any reorganization, bankruptcy, or other insolvency proceedings with respect to the electrical corporation or its successors or assignees.

(e) The interest of a transferee, purchaser, acquirer, assignee, or pledgee in securitized utility tariff property specified in a financing order issued to an electrical corporation, and in the revenue and collections arising from that property, is not subject to setoff, counterclaim, surcharge, or defense by the electrical corporation or any other person or in connection with the reorganization,

bankruptcy, or other insolvency of the electrical corporation or any other entity.

(f) Any successor to an electrical corporation, whether pursuant to any reorganization, bankruptcy, or other insolvency proceeding or whether pursuant to any merger or acquisition, sale, or other business combination, or transfer by operation of law, as a result of electrical corporation restructuring or otherwise, shall perform and satisfy all obligations of, and have the same rights under a financing order as, the electrical corporation under the financing order in the same manner and to the same extent as the electrical corporation, including collecting and paying to the person entitled to receive the revenues, collections, payments, or proceeds of the securitized utility tariff property. Nothing in this section is intended to limit or impair any authority of the commission concerning the transfer or succession of interests of public utilities.

(g) Securitized utility tariff bonds shall be nonrecourse to the credit or any assets of the electrical corporation other than the securitized utility tariff property as specified in the financing order and any rights under any ancillary agreement.

(2) (a) The creation, perfection, priority, and enforcement of any security interest in securitized utility tariff property to secure the repayment of the principal and interest and other amounts payable in respect of securitized utility tariff bonds, amounts payable under any ancillary agreement and other financing costs are governed by this section and not by the provisions of the code, except as otherwise provided in this section.

(b) A security interest in securitized utility tariff property is created, valid, and binding at the later of the time:

- a. The financing order is issued;
- b. A security agreement is executed and delivered by the debtor granting such security interest;
- c. The debtor has rights in such securitized utility tariff property or the power to transfer rights in such securitized utility tariff property; or
- d. Value is received for the securitized utility tariff property.

The description of securitized utility tariff property in a security agreement is sufficient if the description refers to this section and the financing order creating the securitized utility tariff property. A security interest shall attach as provided in this paragraph without any physical delivery of collateral or other act.

(c) Upon the filing of a financing statement with the office of the secretary of state as provided in this section, a security interest in securitized utility tariff property shall be perfected against all parties having claims of any kind in tort, contract, or otherwise against the person granting the security interest, and regardless of whether the parties have notice of the security interest. Without limiting the foregoing, upon such filing a security interest in securitized utility tariff property shall be perfected against all claims of lien creditors, and shall have priority over all competing security interests and other claims other than any security interest previously perfected in accordance with this section.

(d) The priority of a security interest in securitized utility tariff property is not affected by the commingling of securitized utility tariff charges with other amounts. Any pledgee or secured party shall have a perfected security interest in the amount of all securitized utility tariff charges that are deposited in any cash or deposit account of

the qualifying electrical corporation in which securitized utility tariff charges have been commingled with other funds and any other security interest that may apply to those funds shall be terminated when they are transferred to a segregated account for the assignee or a financing party.

(e) No application of the formula-based true-up mechanism as provided in this section will affect the validity, perfection, or priority of a security interest in or transfer of securitized utility tariff property.

(f) If a default occurs under the securitized utility tariff bonds that are secured by a security interest in securitized utility tariff property, the financing parties or their representatives may exercise the rights and remedies available to a secured party under the code, including the rights and remedies available under part 6 of article 9 of the code. The commission may also order amounts arising from securitized utility tariff charges be transferred to a separate account for the financing parties' benefit, to which their lien and security interest shall apply. On application by or on behalf of the financing parties, the circuit court for the county or city in which the electrical corporation's headquarters is located shall order the sequestration and payment to them of revenues arising from the securitized utility tariff charges.

(3) (a) Any sale, assignment, or other transfer of securitized utility tariff property shall be an absolute transfer and true sale of, and not a pledge of or secured transaction relating to, the seller's right, title, and interest in, to, and under the securitized utility tariff property if the documents governing the transaction expressly state that the transaction is a sale or other absolute transfer other than for federal and state income tax purposes. For all purposes other than federal and state

income tax purposes, the parties' characterization of a transaction as a sale of an interest in securitized utility tariff property shall be conclusive that the transaction is a true sale and that ownership has passed to the party characterized as the purchaser, regardless of whether the purchaser has possession of any documents evidencing or pertaining to the interest. A sale or similar outright transfer of an interest in securitized utility tariff property may occur only when all of the following have occurred:

- a. The financing order creating the securitized utility tariff property has become effective;
- b. The documents evidencing the transfer of securitized utility tariff property have been executed by the assignor and delivered to the assignee; and
- c. Value is received for the securitized utility tariff property.

After such a transaction, the securitized utility tariff property is not subject to any claims of the transferor or the transferor's creditors, other than creditors holding a prior security interest in the securitized utility tariff property perfected in accordance with this section.

(b) The characterization of the sale, assignment, or other transfer as an absolute transfer and true sale and the corresponding characterization of the property interest of the purchaser shall not be affected or impaired by the occurrence of any of the following factors:

- a. Commingling of securitized utility tariff charges with other amounts;
- b. The retention by the seller of (i) a partial or residual interest, including an equity interest, in the securitized utility tariff property, whether direct or indirect, or whether subordinate or otherwise, or (ii) the

right to recover costs associated with taxes, franchise fees, or license fees imposed on the collection of securitized utility tariff charges;

c. Any recourse that the purchaser may have against the seller;

d. Any indemnification rights, obligations, or repurchase rights made or provided by the seller;

e. The obligation of the seller to collect securitized utility tariff charges on behalf of an assignee;

f. The transferor acting as the servicer of the securitized utility tariff charges or the existence of any contract that authorizes or requires the electrical corporation, to the extent that any interest in securitized utility tariff property is sold or assigned, to contract with the assignee or any financing party that it will continue to operate its system to provide service to its customers, will collect amounts in respect of the securitized utility tariff charges for the benefit and account of such assignee or financing party, and will account for and remit such amounts to or for the account of such assignee or financing party;

g. The treatment of the sale, conveyance, assignment, or other transfer for tax, financial reporting, or other purposes;

h. The granting or providing to bondholders a preferred right to the securitized utility tariff property or credit enhancement by the electrical corporation or its affiliates with respect to such securitized utility tariff bonds;

i. Any application of the formula-based true-up mechanism as provided in this section.

(c) Any right that an electrical corporation has in the securitized utility tariff property before its pledge,

sale, or transfer or any other right created under this section or created in the financing order and assignable under this section or assignable pursuant to a financing order is property in the form of a contract right or a chose in action. Transfer of an interest in securitized utility tariff property to an assignee is enforceable only upon the later of:

- a. The issuance of a financing order;
- b. The assignor having rights in such securitized utility tariff property or the power to transfer rights in such securitized utility tariff property to an assignee;
- c. The execution and delivery by the assignor of transfer documents in connection with the issuance of securitized utility tariff bonds; and
- d. The receipt of value for the securitized utility tariff property.

An enforceable transfer of an interest in securitized utility tariff property to an assignee is perfected against all third parties, including subsequent judicial or other lien creditors, when a notice of that transfer has been given by the filing of a financing statement in accordance with subsection 7 of this section. The transfer is perfected against third parties as of the date of filing.

(d) The priority of a transfer perfected under this section is not impaired by any later modification of the financing order or securitized utility tariff property or by the commingling of funds arising from securitized utility tariff property with other funds. Any other security interest that may apply to those funds, other than a security interest perfected under this section, is terminated when they are transferred to a segregated account for the assignee or a financing party. If securitized utility tariff property has been transferred to an assignee

or financing party, any proceeds of that property shall be held in trust for the assignee or financing party.

(e) The priority of the conflicting interests of assignees in the same interest or rights in any securitized utility tariff property is determined as follows:

a. Conflicting perfected interests or rights of assignees rank according to priority in time of perfection. Priority dates from the time a filing covering the transfer is made in accordance with subsection 7 of this section;

b. A perfected interest or right of an assignee has priority over a conflicting unperfected interest or right of an assignee;

c. A perfected interest or right of an assignee has priority over a person who becomes a lien creditor after the perfection of such assignee's interest or right.

6. The description of securitized utility tariff property being transferred to an assignee in any sale agreement, purchase agreement, or other transfer agreement, granted or pledged to a pledgee in any security agreement, pledge agreement, or other security document, or indicated in any financing statement is only sufficient if such description or indication refers to the financing order that created the securitized utility tariff property and states that the agreement or financing statement covers all or part of the property described in the financing order. This section applies to all purported transfers of, and all purported grants or liens or security interests in, securitized utility tariff property, regardless of whether the related sale agreement, purchase agreement, other transfer agreement, security agreement, pledge agreement, or other security document was entered into, or any financing statement was filed.

7. The secretary of state shall maintain any financing statement filed to perfect a sale or other transfer of securitized utility tariff property and any security interest in securitized utility tariff property under this section in the same manner that the secretary of state maintains financing statements filed under the code to perfect a security interest in collateral owned by a transmitting utility. Except as otherwise provided in this section, all financing statements filed pursuant to this section shall be governed by the provisions regarding financing statements and the filing thereof under the code, including part 5 of article 9 of the code. A security interest in securitized utility tariff property may be perfected only by the filing of a financing statement in accordance with this section, and no other method of perfection shall be effective. Notwithstanding any provision of the code to the contrary, a financing statement filed pursuant to this section is effective until a termination statement is filed under the code, and no continuation statement need be filed to maintain its effectiveness. A financing statement filed pursuant to this section may indicate that the debtor is a transmitting utility, and without regard to whether the debtor is an electrical corporation, an assignee or otherwise qualifies as a transmitting utility under the code, but the failure to make such indication shall not impair the duration and effectiveness of the financing statement.

8. The law governing the validity, enforceability, attachment, perfection, priority, and exercise of remedies with respect to the transfer of an interest or right or the pledge or creation of a security interest in any securitized utility tariff property shall be the laws of this state.

9. Neither the state nor its political subdivisions are liable on any securitized utility tariff bonds, and the bonds are not a debt or a general obligation of the state or any of its political subdivisions, agencies, or instrumentalities, nor are they special obligations or indebtedness of the state or any agency or political subdivision. An issue of securitized utility tariff bonds does not, directly, indirectly, or contingently, obligate the state or any agency, political subdivision, or instrumentality of the state to levy any tax or make any appropriation for payment of the securitized utility tariff bonds, other than in their capacity as consumers of electricity. All securitized utility tariff bonds shall contain on the face thereof a statement to the following effect: "Neither the full faith and credit nor the taxing power of the state of Missouri is pledged to the payment of the principal of, or interest on, this bond."

10. All of the following entities may legally invest any sinking funds, moneys, or other funds in securitized utility tariff bonds:

(1) Subject to applicable statutory restrictions on state or local investment authority, the state, units of local government, political subdivisions, public bodies, and public officers, except for members of the commission, the commission's technical advisory and other staff, or employees of the office of the public counsel;

(2) Banks and bankers, savings and loan associations, credit unions, trust companies, savings banks and institutions, investment companies, insurance companies, insurance associations, and other persons carrying on a banking or insurance business;

(3) Personal representatives, guardians, trustees, and other fiduciaries;

(4) All other persons authorized to invest in bonds or other obligations of a similar nature.

11. (1) The state and its agencies, including the commission, pledge and agree with bondholders, the owners of the securitized utility tariff property, and other financing parties that the state and its agencies will not take any action listed in this subdivision. This subdivision does not preclude limitation or alteration if full compensation is made by law for the full protection of the securitized utility tariff charges collected pursuant to a financing order and of the bondholders and any assignee or financing party entering into a contract with the electrical corporation. The prohibited actions are as follows:

(a) Alter the provisions of this section, which authorize the commission to create an irrevocable contract right or chose in action by the issuance of a financing order, to create securitized utility tariff property, and make the securitized utility tariff charges imposed by a financing order irrevocable, binding, or nonbypassable charges for all existing and future retail customers of the electrical corporation except its existing special contract customers;

(b) Take or permit any action that impairs or would impair the value of securitized utility tariff property or the security for the securitized utility tariff bonds or revises the securitized utility tariff costs for which recovery is authorized;

(c) In any way impair the rights and remedies of the bondholders, assignees, and other financing parties;

(d) Except for changes made pursuant to the formula-based true-up mechanism authorized under this section, reduce, alter, or impair securitized utility tariff charges that are to be imposed, billed, charged, collected, and

remitted for the benefit of the bondholders, any assignee, and any other financing parties until any and all principal, interest, premium, financing costs and other fees, expenses, or charges incurred, and any contracts to be performed, in connection with the related securitized utility tariff bonds have been paid and performed in full.

(2) Any person or entity that issues securitized utility tariff bonds may include the language specified in this subsection in the securitized utility tariff bonds and related documentation.

12. An assignee or financing party is not an electrical corporation or person providing electric service by virtue of engaging in the transactions described in this section.

13. If there is a conflict between this section and any other law regarding the attachment, assignment, or perfection, or the effect of perfection, or priority of, assignment or transfer of, or security interest in securitized utility tariff property, this section shall govern.

14. If any provision of this section is held invalid or is invalidated, superseded, replaced, repealed, or expires for any reason, that occurrence does not affect the validity of any action allowed under this section which is taken by an electrical corporation, an assignee, a financing party, a collection agent, or a party to an ancillary agreement; and any such action remains in full force and effect with respect to all securitized utility tariff bonds issued or authorized in a financing order issued under this section before the date that such provision is held invalid or is invalidated, superseded, replaced, or repealed, or expires for any reason.