

1 STATE OF OKLAHOMA

2 2nd Session of the 55th Legislature (2016)

3 SENATE BILL 1620

By: Jolley, Treat and Schulz of
the Senate

4 and

5 Sears and Casey of the
6 House

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8
9 AS INTRODUCED

10 An Act relating to income tax credit; amending 68
11 O.S. 2011, Section 2357.32A, as amended by Section 2,
12 Chapter 371, O.S.L. 2013 (68 O.S. Supp. 2015, Section
13 2357.32A), which relates to income tax credits for
14 zero-emission facilities; modifying time period
15 during which facilities qualify for credit; limiting
16 total amount of certain credit available as a direct
17 refund during specified time period; providing for
18 annual adjustment of total amount of credits subject
19 to certain limit based on specified calculation and
20 prescribing applicable methodology; providing
21 exception to certain limit under specified
22 circumstances; and providing an effective date.

23 BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA:

24 SECTION 1. AMENDATORY 68 O.S. 2011, Section 2357.32A, as
amended by Section 2, Chapter 371, O.S.L. 2013 (68 O.S. Supp. 2015,
Section 2357.32A), is amended to read as follows:

Section 2357.32A. A. Except as otherwise provided in
~~subsection H~~ subsections H and I of this section, for tax years

1 beginning on or after January 1, 2003, there shall be allowed a
2 credit against the tax imposed by Section 2355 of this title to a
3 taxpayer for the taxpayer's production and sale to an unrelated
4 person of electricity generated by zero-emission facilities located
5 in this state. As used in this section:

6 1. "Electricity generated by zero-emission facilities" means
7 electricity that is exclusively produced by any facility located in
8 this state with a rated production capacity of one megawatt (1 mw)
9 or greater, constructed for the generation of electricity and placed
10 in operation after June 4, 2001, which utilizes eligible renewable
11 resources as its fuel source. The construction and operation of
12 such facilities shall result in no pollution or emissions that are
13 or may be harmful to the environment, pursuant to a determination by
14 the Department of Environmental Quality; and

15 2. "Eligible renewable resources" means resources derived from:
16 a. wind,
17 b. moving water,
18 c. sun, or
19 d. geothermal energy.

20 B. For facilities placed in operation on or after January 1,
21 2003, and before January 1, 2007, the amount of the credit for the
22 electricity generated on or after January 1, 2003, but prior to
23 January 1, 2004, shall be seventy-five one-hundredths of one cent
24 (\$0.0075) for each kilowatt-hour of electricity generated by zero-

1 emission facilities. For electricity generated on or after January
2 1, 2004, but prior to January 1, 2007, the amount of the credit
3 shall be fifty one-hundredths of one cent (\$0.0050) per kilowatt-
4 hour for electricity generated by zero-emission facilities. For
5 electricity generated on or after January 1, 2007, but prior to
6 January 1, 2012, the amount of the credit shall be twenty-five one-
7 hundredths of one cent (\$0.0025) per kilowatt-hour of electricity
8 generated by zero-emission facilities. For facilities placed in
9 operation on or after January 1, 2007, and before ~~January 1, 2021~~
10 January 1, 2019, the amount of the credit for the electricity
11 generated on or after January 1, 2007, shall be fifty one-hundredths
12 of one cent (\$0.0050) for each kilowatt-hour of electricity
13 generated by zero-emission facilities. No credit shall be allowed
14 for electricity generated and sold from facilities placed in
15 operation on or after January 1, 2019.

16 C. Credits may be claimed with respect to electricity generated
17 on or after January 1, 2003, during a ten-year period following the
18 date that the facility is placed in operation on or after June 4,
19 2001.

20 D. 1. For credits generated prior to January 1, 2014, if the
21 credit allowed pursuant to this section exceeds the amount of income
22 taxes due or if there are no state income taxes due on the income of
23 the taxpayer, the amount of the credit allowed but not used in any
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1 tax year may be carried forward as a credit against subsequent
2 income tax liability for a period not exceeding ten (10) years.

3 2. For credits generated, but not used, on or after January 1,
4 2014, the Oklahoma Tax Commission shall refund, at the taxpayer's
5 election, directly to the taxpayer eighty-five percent (85%) of the
6 face amount of such credits. Provided, for tax years beginning on
7 or after January 1, 2017, the amount of credits available as a
8 direct refund shall be limited as provided pursuant to the
9 provisions of subsection I of this section. The direct refund of
10 the credits pursuant to this paragraph shall be available to all
11 taxpayers, including, without limitation, pass-through entities and
12 taxpayers subject to Section 2355 of this title, but shall not be
13 available to any entities falling within the provisions of
14 subsection E of this section. The amount of any direct refund of
15 credits actually received at the eighty-five percent (85%) level by
16 the taxpayer pursuant to this paragraph shall not be subject to the
17 tax imposed by Section 2355 of this title. If the pass-through
18 entity does not file a claim for a direct refund, the pass-through
19 entity shall allocate the credit to one or more of the shareholders,
20 partners or members of the pass-through entity; provided, the total
21 of all credits refunded or allocated shall not exceed the amount of
22 the credit or refund to which the pass-through entity is entitled.
23 For the purposes of this paragraph, "pass-through entity" means a
24 corporation that for the applicable tax year is treated as an S

1 corporation under the Internal Revenue Code of 1986, as amended,
2 general partnership, limited partnership, limited liability
3 partnership, trust or limited liability company that for the
4 applicable tax year is not taxed as a corporation for federal income
5 tax purposes.

6 E. Any nontaxable entities, including agencies of the State of
7 Oklahoma or political subdivisions thereof, shall be eligible to
8 establish a transferable tax credit in the amount provided in
9 subsection B of this section. Such tax credit shall be a property
10 right available to a state agency or political subdivision of this
11 state to transfer or sell to a taxable entity, whether individual or
12 corporate, who shall have an actual or anticipated income tax
13 liability under Section 2355 of this title. These tax credit
14 provisions are authorized as an incentive to the State of Oklahoma,
15 its agencies and political subdivisions to encourage the expenditure
16 of funds in the development, construction and utilization of
17 electricity from zero-emission facilities as defined in subsection A
18 of this section.

19 F. For credits generated prior to January 1, 2014, the amount
20 of the credit allowed, but not used, shall be freely transferable at
21 any time during the ten (10) years following the year of
22 qualification. Any person to whom or to which a tax credit is
23 transferred shall have only such rights to claim and use the credit
24 under the terms that would have applied to the entity by whom or by

1 | which the tax credit was transferred. The provisions of this
2 | subsection shall not limit the ability of a tax credit transferee to
3 | reduce the tax liability of the transferee, regardless of the actual
4 | tax liability of the tax credit transferor, for the relevant taxable
5 | period. The transferor initially allowed the credit and any
6 | subsequent transferees shall jointly file a copy of any written
7 | transfer agreement with the Oklahoma Tax Commission within thirty
8 | (30) days of the transfer. The written agreement shall contain the
9 | name, address and taxpayer identification number or social security
10 | number of the parties to the transfer, the amount of the credit
11 | being transferred, the year the credit was originally allowed to the
12 | transferor, and the tax year or years for which the credit may be
13 | claimed. The Tax Commission may promulgate rules to permit
14 | verification of the validity and timeliness of the tax credit
15 | claimed upon a tax return pursuant to this subsection but shall not
16 | promulgate any rules that unduly restrict or hinder the transfers of
17 | such tax credit. The tax credit allowed by this section, upon the
18 | election of the taxpayer, may be claimed as a payment of tax, a
19 | prepayment of tax or a payment of estimated tax for purposes of
20 | Section 1803 or Section 2355 of this title.

21 | G. For electricity generation produced and sold in a calendar
22 | year, the tax credit allowed by the provisions of this section, upon
23 | election of the taxpayer, shall be treated and may be claimed as a
24 | payment of tax, a prepayment of tax or a payment of estimated tax

1 for purposes of Section 2355 of this title on or after July 1 of the
2 following calendar year.

3 H. No credit otherwise authorized by the provisions of this
4 section may be claimed for any event, transaction, investment,
5 expenditure or other act occurring on or after July 1, 2010, for
6 which the credit would otherwise be allowable until the provisions
7 of this subsection shall cease to be operative on July 1, 2011.
8 Beginning July 1, 2011, the credit authorized by this section may be
9 claimed for any event, transaction, investment, expenditure or other
10 act occurring on or after July 1, 2010, according to the provisions
11 of this section. Any tax credits which accrue during the period of
12 July 1, 2010, through June 30, 2011, may not be claimed for any
13 period prior to the taxable year beginning January 1, 2012. No
14 credits which accrue during the period of July 1, 2010, through June
15 30, 2011, may be used to file an amended tax return for any taxable
16 year prior to the taxable year beginning January 1, 2012.

17 I. 1. For tax years beginning on or after January 1, 2017, the
18 total amount of credits received as a direct refund in any calendar
19 year shall be adjusted annually to limit the amount of annual
20 credits to the dollar amount actually refunded for tax year 2015.

21 2. The Tax Commission shall annually calculate and publish a
22 percentage by which the credits authorized by this section shall be
23 reduced so the total amount of credits received as a direct refund
24 does not exceed the applicable annual cap provided in paragraph 1 of

1 this subsection. The formula to be used for the percentage
2 adjustment shall be the cap amount divided by the applicable credits
3 received as a direct refund in the second preceding year.

4 3. In the event the total tax credits authorized by this
5 section exceed the applicable annual caps in any calendar year, the
6 Tax Commission shall permit any excess over the applicable cap but
7 shall factor such excess into the percentage adjustment formula for
8 subsequent years.

9 SECTION 2. This act shall become effective November 1, 2016.

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