

Calendar No. 233

118TH CONGRESS
1ST SESSION**H. R. 4394**

IN THE SENATE OF THE UNITED STATES

NOVEMBER 1, 2023

Received; read twice and placed on the calendar

AN ACT

Making appropriations for energy and water development and related agencies for the fiscal year ending September 30, 2024, and for other purposes.

1 *Be it enacted by the Senate and House of Representa-*
2 *tives of the United States of America in Congress assembled,*

3 That

4 TITLE I

5 CORPS OF ENGINEERS—CIVIL

6 DEPARTMENT OF THE ARMY

7 CORPS OF ENGINEERS—CIVIL

8 The following appropriations shall be expended under
9 the direction of the Secretary of the Army and the super-
10 vision of the Chief of Engineers for authorized civil func-

1 tions of the Department of the Army pertaining to river
2 and harbor, flood and storm damage reduction, shore pro-
3 tection, aquatic ecosystem restoration, and related efforts.

4 INVESTIGATIONS

5 For expenses necessary where authorized by law for
6 the collection and study of basic information pertaining
7 to river and harbor, flood and storm damage reduction,
8 shore protection, aquatic ecosystem restoration, and re-
9 lated needs; for surveys and detailed studies, and plans
10 and specifications of proposed river and harbor, flood and
11 storm damage reduction, shore protection, and aquatic
12 ecosystem restoration projects, and related efforts prior to
13 construction; for restudy of authorized projects; and for
14 miscellaneous investigations, and, when authorized by law,
15 surveys and detailed studies, and plans and specifications
16 of projects prior to construction, \$136,087,000 (reduced
17 by \$1,000,000) (increased by \$1,000,000) (increased by
18 \$10,000,000) (reduced by \$10,000,000), to remain avail-
19 able until expended: *Provided*, That the Secretary shall not
20 deviate from the work plan, once the plan has been sub-
21 mitted to the Committees on Appropriations of both
22 Houses of Congress.

23 CONSTRUCTION

24 For expenses necessary for the construction of river
25 and harbor, flood and storm damage reduction, shore pro-

1 tection, aquatic ecosystem restoration, and related
2 projects authorized by law; for conducting detailed studies,
3 and plans and specifications, of such projects (including
4 those involving participation by States, local governments,
5 or private groups) authorized or made eligible for selection
6 by law (but such detailed studies, and plans and specifica-
7 tions, shall not constitute a commitment of the Govern-
8 ment to construction); \$2,889,942,000 (increased by
9 \$1,746,000,000) (reduced by \$1,746,000,000) (increased
10 by \$10,000,000) (reduced by \$10,000,000), to remain
11 available until expended; of which \$74,152,000, to be de-
12 rived from the Harbor Maintenance Trust Fund, shall be
13 to cover the Federal share of construction costs for facili-
14 ties under the Dredged Material Disposal Facilities pro-
15 gram; and of which such sums as are necessary to cover
16 35 percent of the costs of construction, replacement, reha-
17 bilitation, and expansion of inland waterways projects
18 shall be derived from the Inland Waterways Trust Fund,
19 except as otherwise specifically provided for in law: *Pro-*
20 *vided*, That the Secretary shall not deviate from the work
21 plan, once the plan has been submitted to the Committees
22 on Appropriations of both Houses of Congress.

23 MISSISSIPPI RIVER AND TRIBUTARIES

24 For expenses necessary for flood damage reduction
25 projects and related efforts in the Mississippi River allu-

1 shall be to cover the Federal share of eligible operations
2 and maintenance costs for coastal harbors and channels,
3 and for inland harbors; of which such sums as become
4 available from the special account for the Corps of Engi-
5 neers established by the Land and Water Conservation
6 Fund Act of 1965 shall be derived from that account for
7 resource protection, research, interpretation, and mainte-
8 nance activities related to resource protection in the areas
9 at which outdoor recreation is available; of which such
10 sums as become available from fees collected under section
11 217 of Public Law 104–303 shall be used to cover the
12 cost of operation and maintenance of the dredged material
13 disposal facilities for which such fees have been collected;
14 and of which \$58,000,000, to be derived from the general
15 fund of the Treasury, shall be to carry out subsection (c)
16 of section 2106 of the Water Resources Reform and Devel-
17 opment Act of 2014 (33 U.S.C. 2238c) and shall be des-
18 ignated as being for such purpose pursuant to paragraph
19 (2) of section 14003 of division B of the Coronavirus Aid,
20 Relief, and Economic Security Act (Public Law 116–136):
21 *Provided*, That 1 percent of the total amount of funds pro-
22 vided for each of the programs, projects, or activities fund-
23 ed under this heading shall not be allocated to a field oper-
24 ating activity prior to the beginning of the fourth quarter
25 of the fiscal year and shall be available for use by the Chief

1 of Engineers to fund such emergency activities as the
2 Chief of Engineers determines to be necessary and appro-
3 priate, and that the Chief of Engineers shall allocate dur-
4 ing the fourth quarter any remaining funds which have
5 not been used for emergency activities proportionally in
6 accordance with the amounts provided for the programs,
7 projects, or activities: *Provided further*, That the Secretary
8 shall not deviate from the work plan, once the plan has
9 been submitted to the Committees on Appropriations of
10 both Houses of Congress.

11 REGULATORY PROGRAM

12 For expenses necessary for administration of laws
13 pertaining to regulation of navigable waters and wetlands,
14 \$218,000,000, to remain available until September 30,
15 2025.

16 FORMERLY UTILIZED SITES REMEDIAL ACTION PROGRAM

17 For expenses necessary to clean up contamination
18 from sites in the United States resulting from work per-
19 formed as part of the Nation's early atomic energy pro-
20 gram, \$200,000,000, to remain available until expended.

21 FLOOD CONTROL AND COASTAL EMERGENCIES

22 For expenses necessary to prepare for flood, hurri-
23 cane, typhoon, and other natural disasters and support
24 emergency operations, repairs, and other activities in re-
25 sponse to such disasters as authorized by law,

1 \$40,000,000 (reduced by \$1,000,000) (increased by
2 \$1,000,000) (increased by \$1,500,000), to remain avail-
3 able until expended.

4 EXPENSES

5 For expenses necessary for the supervision and gen-
6 eral administration of the civil works program in the head-
7 quarters of the Corps of Engineers and the offices of the
8 Division Engineers; and for costs of management and op-
9 eration of the Humphreys Engineer Center Support Activ-
10 ity, the Institute for Water Resources, the United States
11 Army Engineer Research and Development Center, and
12 the United States Army Corps of Engineers Finance Cen-
13 ter allocable to the civil works program, \$215,000,000 (in-
14 creased by \$1,500,000), to remain available until Sep-
15 tember 30, 2025, of which not to exceed \$5,000 may be
16 used for official reception and representation purposes and
17 only during the current fiscal year: *Provided*, That no part
18 of any other appropriation provided in this title shall be
19 available to fund the civil works activities of the Office
20 of the Chief of Engineers or the civil works executive di-
21 rection and management activities of the division offices:
22 *Provided further*, That any Flood Control and Coastal
23 Emergencies appropriation may be used to fund the super-
24 vision and general administration of emergency oper-

1 ations, repairs, and other activities in response to any
2 flood, hurricane, typhoon, or other natural disaster.

3 OFFICE OF THE ASSISTANT SECRETARY OF THE ARMY
4 FOR CIVIL WORKS

5 For the Office of the Assistant Secretary of the Army
6 for Civil Works as authorized by 10 U.S.C. 3016(b)(3),
7 \$5,000,000, to remain available until September 30, 2025:
8 *Provided*, That not more than 25 percent of such amount
9 may be obligated or expended until the Assistant Sec-
10 retary submits to the Committees on Appropriations of
11 both Houses of Congress the report required under section
12 101(d) of this Act and a work plan that allocates at least
13 95 percent of the additional funding provided under each
14 heading in the report accompanying this Act to specific
15 programs, projects, or activities.

16 WATER INFRASTRUCTURE FINANCE AND INNOVATION
17 PROGRAM ACCOUNT

18 For administrative expenses to carry out the direct
19 and guaranteed loan programs authorized by the Water
20 Infrastructure Finance and Innovation Act of 2014,
21 \$5,000,000, to remain available until September 30, 2025.

1 GENERAL PROVISIONS—CORPS OF
2 ENGINEERS—CIVIL

3 (INCLUDING TRANSFER OF FUNDS)

4 SEC. 101. (a) None of the funds provided in title I
5 of this Act, or provided by previous appropriations Acts
6 to the agencies or entities funded in title I of this Act
7 that remain available for obligation or expenditure in fiscal
8 year 2024, shall be available for obligation or expenditure
9 through a reprogramming of funds that:

10 (1) creates or initiates a new program, project,
11 or activity;

12 (2) eliminates a program, project, or activity;

13 (3) increases funds or personnel for any pro-
14 gram, project, or activity for which funds have been
15 denied or restricted by this Act, unless prior ap-
16 proval is received from the Committees on Appro-
17 priations of both Houses of Congress;

18 (4) proposes to use funds directed for a specific
19 activity for a different purpose, unless prior approval
20 is received from the Committees on Appropriations
21 of both Houses of Congress;

22 (5) augments or reduces existing programs,
23 projects, or activities in excess of the amounts con-
24 tained in paragraphs (6) through (10), unless prior

1 approval is received from the Committees on Appro-
2 priations of both Houses of Congress;

3 (6) INVESTIGATIONS.—For a base level over
4 \$100,000, reprogramming of 25 percent of the base
5 amount up to a limit of \$150,000 per project, study
6 or activity is allowed: *Provided*, That for a base level
7 less than \$100,000, the reprogramming limit is
8 \$25,000: *Provided further*, That up to \$25,000 may
9 be reprogrammed into any continuing study or activ-
10 ity that did not receive an appropriation for existing
11 obligations and concomitant administrative expenses;

12 (7) CONSTRUCTION.—For a base level over
13 \$2,000,000, reprogramming of 15 percent of the
14 base amount up to a limit of \$3,000,000 per project,
15 study or activity is allowed: *Provided*, That for a
16 base level less than \$2,000,000, the reprogramming
17 limit is \$300,000: *Provided further*, That up to
18 \$3,000,000 may be reprogrammed for settled con-
19 tractor claims, changed conditions, or real estate de-
20 ficiency judgments: *Provided further*, That up to
21 \$300,000 may be reprogrammed into any continuing
22 study or activity that did not receive an appropria-
23 tion for existing obligations and concomitant admin-
24 istrative expenses;

1 (8) OPERATION AND MAINTENANCE.—Unlim-
2 ited reprogramming authority is granted for the
3 Corps to be able to respond to emergencies: *Pro-*
4 *vided*, That the Chief of Engineers shall notify the
5 Committees on Appropriations of both Houses of
6 Congress of these emergency actions as soon there-
7 after as practicable: *Provided further*, That for a
8 base level over \$1,000,000, reprogramming of 15
9 percent of the base amount up to a limit of
10 \$5,000,000 per project, study, or activity is allowed:
11 *Provided further*, That for a base level less than
12 \$1,000,000, the reprogramming limit is \$150,000:
13 *Provided further*, That \$150,000 may be repro-
14 grammed into any continuing study or activity that
15 did not receive an appropriation;

16 (9) MISSISSIPPI RIVER AND TRIBUTARIES.—
17 The reprogramming guidelines in paragraphs (6),
18 (7), and (8) shall apply to the Investigations, Con-
19 struction, and Operation and Maintenance portions
20 of the Mississippi River and Tributaries Account, re-
21 spectively; and

22 (10) FORMERLY UTILIZED SITES REMEDIAL AC-
23 TION PROGRAM.—Reprogramming of up to 15 per-
24 cent of the base of the receiving project is permitted.

1 (b) DE MINIMUS REPROGRAMMINGS.—In no case
2 should a reprogramming for less than \$50,000 be sub-
3 mitted to the Committees on Appropriations of both
4 Houses of Congress.

5 (c) CONTINUING AUTHORITIES PROGRAM.—Sub-
6 section (a)(1) shall not apply to any project or activity
7 funded under the continuing authorities program.

8 (d) Not later than 60 days after the date of enact-
9 ment of this Act, the Secretary shall submit a report to
10 the Committees on Appropriations of both Houses of Con-
11 gress to establish the baseline for application of re-
12 programming and transfer authorities for the current fis-
13 cal year which shall include:

14 (1) A table for each appropriation with a sepa-
15 rate column to display the President's budget re-
16 quest, adjustments made by Congress, adjustments
17 due to enacted rescissions, if applicable, and the fis-
18 cal year enacted level;

19 (2) A delineation in the table for each appro-
20 priation both by object class and program, project
21 and activity as detailed in the budget appendix for
22 the respective appropriations; and

23 (3) An identification of items of special congres-
24 sional interest.

1 SEC. 102. The Secretary shall allocate funds made
2 available in this Act solely in accordance with the provi-
3 sions of this Act and in the report accompanying this Act.

4 SEC. 103. None of the funds made available in this
5 title may be used to award or modify any contract that
6 commits funds beyond the amounts appropriated for that
7 program, project, or activity that remain unobligated, ex-
8 cept that such amounts may include any funds that have
9 been made available through reprogramming pursuant to
10 section 101.

11 SEC. 104. The Secretary of the Army may transfer
12 to the Fish and Wildlife Service, and the Fish and Wildlife
13 Service may accept and expend, up to \$8,200,000 of funds
14 provided in this title under the heading “Operation and
15 Maintenance” to mitigate for fisheries lost due to Corps
16 of Engineers projects.

17 SEC. 105. None of the funds in this Act shall be used
18 for an open lake placement alternative for dredged mate-
19 rial, after evaluating the least costly, environmentally ac-
20 ceptable manner for the disposal or management of
21 dredged material originating from Lake Erie or tributaries
22 thereto, unless it is approved under a State water quality
23 certification pursuant to section 401 of the Federal Water
24 Pollution Control Act (33 U.S.C. 1341): *Provided*, That
25 until an open lake placement alternative for dredged mate-

1 rial is approved under a State water quality certification,
2 the Corps of Engineers shall continue upland placement
3 of such dredged material consistent with the requirements
4 of section 101 of the Water Resources Development Act
5 of 1986 (33 U.S.C. 2211).

6 SEC. 106. None of the funds made available by this
7 Act may be used to carry out any water supply reallocation
8 study under the Wolf Creek Dam, Lake Cumberland, Ken-
9 tucky, project authorized under the Act of July 24, 1946
10 (60 Stat. 636, ch. 595).

11 SEC. 107. None of the funds made available by this
12 Act or any other Act may be used to reorganize or to
13 transfer the Civil Works functions or authority of the
14 Corps of Engineers or the Secretary of the Army to an-
15 other department or agency.

16 SEC. 108. Additional funding provided in this Act
17 shall be allocated only to projects determined to be eligible
18 by the Chief of Engineers.

19 SEC. 109. The rule submitted by the Department of
20 the Army, Corps of Engineers, Department of Defense,
21 and the Environmental Protection Agency relating to “Re-
22 vised Definition of ‘Waters of the United States’” (88
23 Fed. Reg. 3004 (January 18, 2023)) shall have no force
24 or effect.

1 SEC. 110. As of the date of enactment of this Act
2 and each fiscal year thereafter, the Secretary of the Army
3 shall not promulgate or enforce any regulation that pro-
4 hibits an individual from possessing a firearm, including
5 an assembled or functional firearm, at a water resources
6 development project covered under section 327.0 of title
7 36, Code of Federal Regulations (as in effect on the date
8 of enactment of this Act) if:

9 (1) the individual is not otherwise prohibited by
10 law from possessing a firearm; and

11 (2) the possession of the firearm is in compli-
12 ance with the law of the State in which the water
13 resources development project is located.

14 SEC. 111. None of the funds made available by this
15 Act or any other Act in any fiscal year may be used to
16 alter the eligibility requirements for assistance under sec-
17 tion 5 of the Act of August 18, 1941 (33 U.S.C. 701n)
18 in effect on November 14, 2022, without express author-
19 ization by Congress.

20 SEC. 112. Notwithstanding any other requirement,
21 unobligated balances from amounts made available under
22 the heading “Corps of Engineers—Civil—Construction”
23 in division J of the Infrastructure Investment and Jobs
24 Act (Public Law 117–58) for which spend plan allocations
25 have not been announced as of the date of enactment of

1 this Act may be made available for projects, regardless
2 of project purpose, that have previously received funds
3 under the heading “Corps of Engineers—Civil—Construc-
4 tion” in the Bipartisan Budget Act of 2018 (Public Law
5 115–123) and for which non-Federal interests have en-
6 tered into binding agreements with the Secretary as of the
7 date of enactment of this Act: *Provided*, That projects re-
8 ceiving Infrastructure Investment and Jobs Act (Public
9 Law 117–58) funding pursuant to this section shall be
10 subject only to the terms and conditions of the Bipartisan
11 Budget Act of 2018 (Public Law 115–123): *Provided fur-*
12 *ther*, That amounts repurposed pursuant to this section
13 that were previously designated by the Congress as an
14 emergency requirement pursuant to the Balanced Budget
15 and Emergency Deficit Control Act of 1985 or a concur-
16 rent resolution on the budget are designated by the Con-
17 gress as an emergency requirement pursuant to section
18 251(b)(2)(A)(i) of the Balanced Budget and Emergency
19 Deficit Control Act of 1985.

20 TITLE II

21 DEPARTMENT OF THE INTERIOR

22 CENTRAL UTAH PROJECT

23 CENTRAL UTAH PROJECT COMPLETION ACCOUNT

24 For carrying out activities authorized by the Central
25 Utah Project Completion Act, \$23,000,000, to remain

1 available until expended, of which \$4,650,000 shall be de-
2 posited into the Utah Reclamation Mitigation and Con-
3 servation Account for use by the Utah Reclamation Miti-
4 gation and Conservation Commission: *Provided*, That of
5 the amount provided under this heading, \$1,750,000 shall
6 be available until September 30, 2025, for expenses nec-
7 essary in carrying out related responsibilities of the Sec-
8 retary of the Interior: *Provided further*, That for fiscal
9 year 2024, of the amount made available to the Commis-
10 sion under this Act or any other Act, the Commission may
11 use an amount not to exceed \$1,990,000 for administra-
12 tive expenses.

13 BUREAU OF RECLAMATION

14 The following appropriations shall be expended to
15 execute authorized functions of the Bureau of Reclama-
16 tion:

17 WATER AND RELATED RESOURCES

18 (INCLUDING TRANSFERS OF FUNDS)

19 For management, development, and restoration of
20 water and related natural resources and for related activi-
21 ties, including the operation, maintenance, and rehabilita-
22 tion of reclamation and other facilities, participation in
23 fulfilling related Federal responsibilities to Native Ameri-
24 cans, and related grants to, and cooperative and other
25 agreements with, State and local governments, federally

1 recognized Indian Tribes, and others, \$1,693,366,000 (in-
2 creased by \$2,000,000) (increased by \$4,000,000) (in-
3 creased by \$500,000) (increased by \$1,000,000), to re-
4 main available until expended, of which \$1,051,000 (in-
5 creased by \$2,000,000) shall be available for transfer to
6 the Upper Colorado River Basin Fund and \$7,584,000
7 shall be available for transfer to the Lower Colorado River
8 Basin Development Fund; of which such amounts as may
9 be necessary may be advanced to the Colorado River Dam
10 Fund: *Provided*, That \$500,000 shall be available for
11 transfer into the Aging Infrastructure Account established
12 by section 9603(d)(1) of the Omnibus Public Land Man-
13 agement Act of 2009, as amended (43 U.S.C. 510b(d)(1)):
14 *Provided further*, That such transfers, except for the
15 transfer authorized by the preceding proviso, may be in-
16 creased or decreased within the overall appropriation
17 under this heading: *Provided further*, That of the total ap-
18 propriated, the amount for program activities that can be
19 financed by the Reclamation Fund, the Water Storage En-
20 hancement Receipts account established by section
21 4011(e) of Public Law 114–322, or the Bureau of Rec-
22 lamation special fee account established by 16 U.S.C.
23 6806 shall be derived from that Fund or account: *Provided*
24 *further*, That funds contributed under 43 U.S.C. 395 are
25 available until expended for the purposes for which the

1 funds were contributed: *Provided further*, That funds ad-
2 vanced under 43 U.S.C. 397a shall be credited to this ac-
3 count and are available until expended for the same pur-
4 poses as the sums appropriated under this heading: *Pro-*
5 *vided further*, That of the amounts made available under
6 this heading, \$5,500,000 shall be deposited in the San Ga-
7 briel Basin Restoration Fund established by section 110
8 of title I of division B of appendix D of Public Law 106–
9 554: *Provided further*, That of the amounts provided here-
10 in, funds may be used for high-priority projects which
11 shall be carried out by the Youth Conservation Corps, as
12 authorized by 16 U.S.C. 1706: *Provided further*, That
13 within available funds, \$250,000 shall be for grants and
14 financial assistance for educational activities: *Provided*
15 *further*, That in accordance with section 4007 of Public
16 Law 114–322 and as recommended by the Secretary in
17 letters dated February 13, 2019, June 22, 2020, and De-
18 cember 3, 2020, funding provided for such purpose in this
19 and prior fiscal years shall be made available to the Shasta
20 Dam and Reservoir Enlargement Project.

21 CENTRAL VALLEY PROJECT RESTORATION FUND

22 For carrying out the programs, projects, plans, habi-
23 tat restoration, improvement, and acquisition provisions of
24 the Central Valley Project Improvement Act, such sums
25 as may be collected in fiscal year 2024 in the Central Val-

1 ley Project Restoration Fund pursuant to sections
2 3407(d), 3404(c)(3), and 3405(f) of Public Law 102–575,
3 to remain available until expended: *Provided*, That the Bu-
4 reau of Reclamation is directed to assess and collect the
5 full amount of the additional mitigation and restoration
6 payments authorized by section 3407(d) of Public Law
7 102–575: *Provided further*, That none of the funds made
8 available under this heading may be used for the acquisi-
9 tion or leasing of water for in-stream purposes if the water
10 is already committed to in-stream purposes by a court
11 adopted decree or order.

12 CALIFORNIA BAY-DELTA RESTORATION

13 (INCLUDING TRANSFERS OF FUNDS)

14 For carrying out activities authorized by the Water
15 Supply, Reliability, and Environmental Improvement Act,
16 consistent with plans to be approved by the Secretary of
17 the Interior, \$33,000,000, to remain available until ex-
18 pended, of which such amounts as may be necessary to
19 carry out such activities may be transferred to appropriate
20 accounts of other participating Federal agencies to carry
21 out authorized purposes: *Provided*, That funds appro-
22 priated herein may be used for the Federal share of the
23 costs of Calfed Program management: *Provided further*,
24 That Calfed implementation shall be carried out in a bal-
25 anced manner with clear performance measures dem-

1 onstrating concurrent progress in achieving the goals and
2 objectives of the Program.

3 POLICY AND ADMINISTRATION

4 For expenses necessary for policy, administration,
5 and related functions in the Office of the Commissioner,
6 the Denver office, and offices in the six regions of the Bu-
7 reau of Reclamation, to remain available until September
8 30, 2025, \$65,079,000, to be derived from the Reclama-
9 tion Fund and be nonreimbursable as provided in 43
10 U.S.C. 377, of which not to exceed \$5,000 may be used
11 for official reception and representation expenses: *Pro-*
12 *vided*, That no part of any other appropriation in this Act
13 shall be available for activities or functions budgeted as
14 policy and administration expenses.

15 ADMINISTRATIVE PROVISION

16 Appropriations for the Bureau of Reclamation shall
17 be available for purchase and replacement of not to exceed
18 30 motor vehicles, which are for replacement only.

19 GENERAL PROVISIONS—DEPARTMENT OF THE
20 INTERIOR

21 SEC. 201. (a) None of the funds provided in title II
22 of this Act for Water and Related Resources, or provided
23 by previous or subsequent appropriations Acts to the agen-
24 cies or entities funded in title II of this Act for Water
25 and Related Resources that remain available for obligation

1 or expenditure in fiscal year 2024, shall be available for
2 obligation or expenditure through a reprogramming of
3 funds that—

4 (1) initiates or creates a new program, project,
5 or activity;

6 (2) eliminates a program, project, or activity;

7 (3) increases funds for any program, project, or
8 activity for which funds have been denied or re-
9 stricted by this Act, unless prior approval is received
10 from the Committees on Appropriations of both
11 Houses of Congress;

12 (4) restarts or resumes any program, project or
13 activity for which funds are not provided in this Act,
14 unless prior approval is received from the Commit-
15 tees on Appropriations of both Houses of Congress;

16 (5) transfers funds in excess of the following
17 limits, unless prior approval is received from the
18 Committees on Appropriations of both Houses of
19 Congress:

20 (A) 15 percent for any program, project or
21 activity for which \$2,000,000 or more is avail-
22 able at the beginning of the fiscal year; or

23 (B) \$400,000 for any program, project or
24 activity for which less than \$2,000,000 is avail-
25 able at the beginning of the fiscal year;

1 (6) transfers more than \$500,000 from either
2 the Facilities Operation, Maintenance, and Rehabili-
3 tation category or the Resources Management and
4 Development category to any program, project, or
5 activity in the other category, unless prior approval
6 is received from the Committees on Appropriations
7 of both Houses of Congress; or

8 (7) transfers, where necessary to discharge legal
9 obligations of the Bureau of Reclamation, more than
10 \$5,000,000 to provide adequate funds for settled
11 contractor claims, increased contractor earnings due
12 to accelerated rates of operations, and real estate de-
13 ficiency judgments, unless prior approval is received
14 from the Committees on Appropriations of both
15 Houses of Congress.

16 (b) Subsection (a)(5) shall not apply to any transfer
17 of funds within the Facilities Operation, Maintenance, and
18 Rehabilitation category.

19 (c) For purposes of this section, the term “transfer”
20 means any movement of funds into or out of a program,
21 project, or activity.

22 (d) Except as provided in subsections (a) and (b), the
23 amounts made available in this title under the heading
24 “Bureau of Reclamation—Water and Related Resources”
25 shall be expended for the programs, projects, and activities

1 specified in the “House Recommended” columns in the
2 “Water and Related Resources” table included under the
3 heading “Title II—Department of the Interior” in the re-
4 port accompanying this Act.

5 (e) The Bureau of Reclamation shall submit reports
6 on a quarterly basis to the Committees on Appropriations
7 of both Houses of Congress detailing all the funds repro-
8 grammed between programs, projects, activities, or cat-
9 egories of funding. The first quarterly report shall be sub-
10 mitted not later than 60 days after the date of enactment
11 of this Act.

12 SEC. 202. (a) None of the funds appropriated or oth-
13 erwise made available by this Act may be used to deter-
14 mine the final point of discharge for the interceptor drain
15 for the San Luis Unit until development by the Secretary
16 of the Interior and the State of California of a plan, which
17 shall conform to the water quality standards of the State
18 of California as approved by the Administrator of the En-
19 vironmental Protection Agency, to minimize any detri-
20 mental effect of the San Luis drainage waters.

21 (b) The costs of the Kesterson Reservoir Cleanup
22 Program and the costs of the San Joaquin Valley Drain-
23 age Program shall be classified by the Secretary of the
24 Interior as reimbursable or nonreimbursable and collected
25 until fully repaid pursuant to the “Cleanup Program—

1 Alternative Repayment Plan” and the “SJVDP—Alter-
2 native Repayment Plan” described in the report entitled
3 “Repayment Report, Kesterson Reservoir Cleanup Pro-
4 gram and San Joaquin Valley Drainage Program, Feb-
5 ruary 1995”, prepared by the Department of the Interior,
6 Bureau of Reclamation. Any future obligations of funds
7 by the United States relating to, or providing for, drainage
8 service or drainage studies for the San Luis Unit shall
9 be fully reimbursable by San Luis Unit beneficiaries of
10 such service or studies pursuant to Federal reclamation
11 law.

12 TITLE III

13 DEPARTMENT OF ENERGY

14 ENERGY PROGRAMS

15 ENERGY EFFICIENCY AND RENEWABLE ENERGY

16 For Department of Energy expenses including the
17 purchase, construction, and acquisition of plant and cap-
18 ital equipment, and other expenses necessary for energy
19 efficiency and renewable energy activities in carrying out
20 the purposes of the Department of Energy Organization
21 Act (42 U.S.C. 7101 et seq.), including the acquisition or
22 condemnation of any real property or any facility or for
23 plant or facility acquisition, construction, or expansion,
24 \$2,994,000,000 (reduced by \$1,000,000,000), to remain
25 available until expended: *Provided*, That of such amount,

1 \$223,000,000 shall be available until September 30, 2025,
2 for program direction.

3 CYBERSECURITY, ENERGY SECURITY, AND EMERGENCY
4 RESPONSE

5 For Department of Energy expenses including the
6 purchase, construction, and acquisition of plant and cap-
7 ital equipment, and other expenses necessary for energy
8 sector cybersecurity, energy security, and emergency re-
9 sponse activities in carrying out the purposes of the De-
10 partment of Energy Organization Act (42 U.S.C. 7101 et
11 seq.), including the acquisition or condemnation of any
12 real property or any facility or for plant or facility acquisi-
13 tion, construction, or expansion, \$200,000,000 (increased
14 by \$5,000,000) (reduced by \$5,000,000) (reduced by
15 \$7,000,000) (increased by \$7,000,000), to remain avail-
16 able until expended: *Provided*, That of such amount,
17 \$25,143,000 shall be available until September 30, 2025,
18 for program direction.

19 ELECTRICITY

20 For Department of Energy expenses including the
21 purchase, construction, and acquisition of plant and cap-
22 ital equipment, and other expenses necessary for elec-
23 tricity activities in carrying out the purposes of the De-
24 partment of Energy Organization Act (42 U.S.C. 7101 et
25 seq.), including the acquisition or condemnation of any

1 real property or any facility or for plant or facility acquisi-
2 tion, construction, or expansion, \$315,600,000, to remain
3 available until expended: *Provided*, That of such amount,
4 \$23,000,000 shall be available until September 30, 2025,
5 for program direction.

6 NUCLEAR ENERGY

7 For Department of Energy expenses including the
8 purchase, construction, and acquisition of plant and cap-
9 ital equipment, and other expenses necessary for nuclear
10 energy activities in carrying out the purposes of the De-
11 partment of Energy Organization Act (42 U.S.C. 7101 et
12 seq.), including the acquisition or condemnation of any
13 real property or any facility or for plant or facility acquisi-
14 tion, construction, or expansion, \$1,783,000,000, to re-
15 main available until expended. *Provided*, That of such
16 amount, \$85,500,000 shall be available until September
17 30, 2025, for program direction: *Provided further*, That
18 for the purpose of section 954(a)(6) of the Energy Policy
19 Act of 2005, as amended, the only amount available shall
20 be from the amount specified as including that purpose
21 in the “House Recommended” column in the “Department
22 of Energy” table included under the heading “Title III—
23 Department of Energy” in the report accompanying this
24 Act.

1 FOSSIL ENERGY AND CARBON MANAGEMENT

2 For Department of Energy expenses necessary in car-
3 rying out fossil energy and carbon management research
4 and development activities, under the authority of the De-
5 partment of Energy Organization Act (42 U.S.C. 7101 et
6 seq.), including the acquisition of interest, including defea-
7 sible and equitable interests in any real property or any
8 facility or for plant or facility acquisition or expansion,
9 and for conducting inquiries, technological investigations
10 and research concerning the extraction, processing, use,
11 and disposal of mineral substances without objectionable
12 social and environmental costs (30 U.S.C. 3, 1602, and
13 1603), \$857,904,000, to remain available until expended:
14 *Provided*, That of such amount \$70,000,000 shall be avail-
15 able until September 30, 2025, for program direction.

16 NAVAL PETROLEUM AND OIL SHALE RESERVES

17 For Department of Energy expenses necessary to
18 carry out naval petroleum and oil shale reserve activities,
19 \$13,010,000, to remain available until expended: *Pro-*
20 *vided*, That notwithstanding any other provision of law,
21 unobligated funds remaining from prior years shall be
22 available for all naval petroleum and oil shale reserve ac-
23 tivities.

1 STRATEGIC PETROLEUM RESERVE

2 For Department of Energy expenses necessary for
3 Strategic Petroleum Reserve facility development and op-
4 erations and program management activities pursuant to
5 the Energy Policy and Conservation Act (42 U.S.C. 6201
6 et seq.), \$280,969,000, to remain available until expended.

7 NORTHEAST HOME HEATING OIL RESERVE

8 For Department of Energy expenses necessary for
9 Northeast Home Heating Oil Reserve storage, operation,
10 and management activities pursuant to the Energy Policy
11 and Conservation Act (42 U.S.C. 6201 et seq.),
12 \$7,150,000, to remain available until expended.

13 ENERGY INFORMATION ADMINISTRATION

14 For Department of Energy expenses necessary in car-
15 rying out the activities of the Energy Information Admin-
16 istration, \$135,000,000, to remain available until ex-
17 pended.

18 NON-DEFENSE ENVIRONMENTAL CLEANUP

19 For Department of Energy expenses, including the
20 purchase, construction, and acquisition of plant and cap-
21 ital equipment and other expenses necessary for non-de-
22 fense environmental cleanup activities in carrying out the
23 purposes of the Department of Energy Organization Act
24 (42 U.S.C. 7101 et seq.), including the acquisition or con-
25 demnation of any real property or any facility or for plant

1 or facility acquisition, construction, or expansion,
2 \$341,700,000, to remain available until expended: *Pro-*
3 *vided*, That in addition, fees collected pursuant to sub-
4 section (b)(1) of section 6939f of title 42, United States
5 Code, and deposited under this heading in fiscal year 2024
6 pursuant to section 309 of title III of division C of Public
7 Law 116–94 are appropriated, to remain available until
8 expended, for mercury storage costs.

9 URANIUM ENRICHMENT DECONTAMINATION AND
10 DECOMMISSIONING FUND

11 For Department of Energy expenses necessary in car-
12 rying out uranium enrichment facility decontamination
13 and decommissioning, remedial actions, and other activi-
14 ties of title II of the Atomic Energy Act of 1954, and
15 title X, subtitle A, of the Energy Policy Act of 1992,
16 \$865,208,000, to be derived from the Uranium Enrich-
17 ment Decontamination and Decommissioning Fund, to re-
18 main available until expended, of which \$10,000,000 shall
19 be available in accordance with title X, subtitle A, of the
20 Energy Policy Act of 1992.

21 SCIENCE

22 For Department of Energy expenses including the
23 purchase, construction, and acquisition of plant and cap-
24 ital equipment, and other expenses necessary for science
25 activities in carrying out the purposes of the Department

1 of Energy Organization Act (42 U.S.C. 7101 et seq.), in-
2 cluding the acquisition or condemnation of any real prop-
3 erty or any facility or for plant or facility acquisition, con-
4 struction, or expansion, and purchase of not more than
5 35 passenger motor vehicles, \$8,100,000,000, to remain
6 available until expended: *Provided*, That of such amount,
7 \$211,211,000 shall be available until September 30, 2025,
8 for program direction.

9 NUCLEAR WASTE DISPOSAL

10 For Department of Energy expenses necessary for
11 nuclear waste disposal activities to carry out the purposes
12 of the Nuclear Waste Policy Act of 1982, Public Law 97-
13 425, as amended, \$12,040,000, to remain available until
14 expended, which shall be derived from the Nuclear Waste
15 Fund.

16 TECHNOLOGY TRANSITIONS

17 For Department of Energy expenses necessary for
18 carrying out the activities of technology transitions,
19 \$22,098,000, to remain available until expended: *Pro-*
20 *vided*, That of such amount, \$13,183,000 shall be avail-
21 able until September 30, 2025, for program direction.

22 CLEAN ENERGY DEMONSTRATIONS

23 For Department of Energy expenses necessary to
24 carry out program direction of the Office of Clean Energy

1 priation and shall remain available until September 30,
2 2025: *Provided further*, That to the extent that fees col-
3 lected in fiscal year 2024 exceed \$70,000,000, those ex-
4 cess amounts shall be credited as offsetting collections
5 under this heading and available in future fiscal years only
6 to the extent provided in advance in appropriations Acts:
7 *Provided further*, That the sum herein appropriated from
8 the general fund shall be reduced (1) as such fees are re-
9 ceived during fiscal year 2024 (estimated at \$70,000,000)
10 and (2) to the extent that any remaining general fund ap-
11 propriations can be derived from fees collected in previous
12 fiscal years that are not otherwise appropriated, so as to
13 result in a final fiscal year 2024 appropriation from the
14 general fund estimated at \$0: *Provided further*, That the
15 Department of Energy shall not subordinate any loan obli-
16 gation to other financing in violation of section 1702 of
17 the Energy Policy Act of 2005 or subordinate any Guarant-
18 eed Obligation to any loan or other debt obligations in
19 violation of section 609.10 of title 10, Code of Federal
20 Regulations.

21 ADVANCED TECHNOLOGY VEHICLES MANUFACTURING

22 LOAN PROGRAM

23 For Department of Energy administrative expenses
24 necessary in carrying out the Advanced Technology Vehi-

1 cles Manufacturing Loan Program, \$13,000,000, to re-
2 main available until September 30, 2025.

3 TRIBAL ENERGY LOAN GUARANTEE PROGRAM

4 For Department of Energy administrative expenses
5 necessary in carrying out the Tribal Energy Loan Guar-
6 antee Program, \$6,300,000, to remain available until Sep-
7 tember 30, 2025.

8 INDIAN ENERGY POLICY AND PROGRAMS

9 For necessary expenses for Indian Energy activities
10 in carrying out the purposes of the Department of Energy
11 Organization Act (42 U.S.C. 7101 et seq.), \$75,000,000,
12 to remain available until expended: *Provided*, That of the
13 amount appropriated under this heading, \$14,000,000
14 shall be available until September 30, 2025, for program
15 direction.

16 DEPARTMENTAL ADMINISTRATION

17 For salaries and expenses of the Department of En-
18 ergy necessary for departmental administration in car-
19 rying out the purposes of the Department of Energy Orga-
20 nization Act (42 U.S.C. 7101 et seq.), \$383,578,000 (re-
21 duced by \$2,000,000) (reduced by \$4,000,000) (reduced
22 by \$500,000) (reduced by \$1,000,000), to remain avail-
23 able until September 30, 2025, including the hire of pas-
24 senger motor vehicles and official reception and represen-
25 tation expenses not to exceed \$30,000, plus such addi-

1 tional amounts as necessary to cover increases in the esti-
2 mated amount of cost of work for others notwithstanding
3 the provisions of the Anti-Deficiency Act (31 U.S.C. 1511
4 et seq.): *Provided*, That such increases in cost of work are
5 offset by revenue increases of the same or greater amount:
6 *Provided further*, That moneys received by the Department
7 for miscellaneous revenues estimated to total
8 \$100,578,000 in fiscal year 2024 may be retained and
9 used for operating expenses within this account, as au-
10 thorized by section 201 of Public Law 95–238, notwith-
11 standing the provisions of 31 U.S.C. 3302: *Provided fur-*
12 *ther*, That the sum herein appropriated shall be reduced
13 as collections are received during the fiscal year so as to
14 result in a final fiscal year 2024 appropriation from the
15 general fund estimated at not more than \$283,000,000.

16 OFFICE OF THE INSPECTOR GENERAL

17 For expenses necessary for the Office of the Inspector
18 General in carrying out the provisions of the Inspector
19 General Act of 1978, \$92,000,000, to remain available
20 until September 30, 2025.

1 ATOMIC ENERGY DEFENSE ACTIVITIES

2 NATIONAL NUCLEAR SECURITY

3 ADMINISTRATION

4 WEAPONS ACTIVITIES

5 For Department of Energy expenses, including the
6 purchase, construction, and acquisition of plant and cap-
7 ital equipment and other incidental expenses necessary for
8 atomic energy defense weapons activities in carrying out
9 the purposes of the Department of Energy Organization
10 Act (42 U.S.C. 7101 et seq.), including the acquisition or
11 condemnation of any real property or any facility or for
12 plant or facility acquisition, construction, or expansion,
13 \$19,114,167,000 (increased by \$3,000,000), to remain
14 available until expended: *Provided*, That of such amount,
15 \$118,056,000 shall be available until September 30, 2025,
16 for program direction.

17 DEFENSE NUCLEAR NONPROLIFERATION

18 For Department of Energy expenses, including the
19 purchase, construction, and acquisition of plant and cap-
20 ital equipment and other incidental expenses necessary for
21 defense nuclear nonproliferation activities, in carrying out
22 the purposes of the Department of Energy Organization
23 Act (42 U.S.C. 7101 et seq.), including the acquisition or
24 condemnation of any real property or any facility or for

1 ENVIRONMENTAL AND OTHER DEFENSE
2 ACTIVITIES

3 DEFENSE ENVIRONMENTAL CLEANUP

4 For Department of Energy expenses, including the
5 purchase, construction, and acquisition of plant and cap-
6 ital equipment and other expenses necessary for atomic
7 energy defense environmental cleanup activities in car-
8 rying out the purposes of the Department of Energy Orga-
9 nization Act (42 U.S.C. 7101 et seq.), including the acqui-
10 sition or condemnation of any real property or any facility
11 or for plant or facility acquisition, construction, or expan-
12 sion, \$7,073,556,000, to remain available until expended:
13 *Provided*, That of such amount, \$326,893,000 shall be
14 available until September 30, 2025, for program direction.

15 OTHER DEFENSE ACTIVITIES

16 For Department of Energy expenses, including the
17 purchase, construction, and acquisition of plant and cap-
18 ital equipment and other expenses, necessary for atomic
19 energy defense, other defense activities, and classified ac-
20 tivities, in carrying out the purposes of the Department
21 of Energy Organization Act (42 U.S.C. 7101 et seq.), in-
22 cluding the acquisition or condemnation of any real prop-
23 erty or any facility or for plant or facility acquisition, con-
24 struction, or expansion, \$1,075,197,000, to remain avail-
25 able until expended: *Provided*, That of such amount,

1 \$381,460,000 shall be available until September 30, 2025,
2 for program direction.

3 POWER MARKETING ADMINISTRATIONS

4 BONNEVILLE POWER ADMINISTRATION FUND

5 Expenditures from the Bonneville Power Administra-
6 tion Fund, established pursuant to Public Law 93-454,
7 are approved for official reception and representation ex-
8 penses in an amount not to exceed \$5,000: *Provided*, That
9 during fiscal year 2024, no new direct loan obligations
10 may be made.

11 OPERATION AND MAINTENANCE, SOUTHEASTERN POWER
12 ADMINISTRATION

13 For expenses necessary for operation and mainte-
14 nance of power transmission facilities and for marketing
15 electric power and energy, including transmission wheeling
16 and ancillary services, pursuant to section 5 of the Flood
17 Control Act of 1944 (16 U.S.C. 825s), as applied to the
18 southeastern power area, \$8,449,000, including official re-
19 ception and representation expenses in an amount not to
20 exceed \$1,500, to remain available until expended: *Pro-*
21 *vided*, That notwithstanding 31 U.S.C. 3302 and section
22 5 of the Flood Control Act of 1944, up to \$8,449,000 col-
23 lected by the Southeastern Power Administration from the
24 sale of power and related services shall be credited to this
25 account as discretionary offsetting collections, to remain

1 available until expended for the sole purpose of funding
2 the annual expenses of the Southeastern Power Adminis-
3 tration: *Provided further*, That the sum herein appro-
4 priated for annual expenses shall be reduced as collections
5 are received during the fiscal year so as to result in a final
6 fiscal year 2024 appropriation estimated at not more than
7 \$0: *Provided further*, That notwithstanding 31 U.S.C.
8 3302, up to \$71,850,000 collected by the Southeastern
9 Power Administration pursuant to the Flood Control Act
10 of 1944 to recover purchase power and wheeling expenses
11 shall be credited to this account as offsetting collections,
12 to remain available until expended for the sole purpose
13 of making purchase power and wheeling expenditures:
14 *Provided further*, That for purposes of this appropriation,
15 annual expenses means expenditures that are generally re-
16 covered in the same year that they are incurred (excluding
17 purchase power and wheeling expenses).

18 OPERATION AND MAINTENANCE, SOUTHWESTERN

19 POWER ADMINISTRATION

20 For expenses necessary for operation and mainte-
21 nance of power transmission facilities and for marketing
22 electric power and energy, for construction and acquisition
23 of transmission lines, substations and appurtenant facili-
24 ties, and for administrative expenses, including official re-
25 ception and representation expenses in an amount not to

1 exceed \$1,500 in carrying out section 5 of the Flood Con-
2 trol Act of 1944 (16 U.S.C. 825s), as applied to the
3 Southwestern Power Administration, \$52,326,000, to re-
4 main available until expended: *Provided*, That notwith-
5 standing 31 U.S.C. 3302 and section 5 of the Flood Con-
6 trol Act of 1944 (16 U.S.C. 825s), up to \$40,886,000 col-
7 lected by the Southwestern Power Administration from
8 the sale of power and related services shall be credited to
9 this account as discretionary offsetting collections, to re-
10 main available until expended, for the sole purpose of
11 funding the annual expenses of the Southwestern Power
12 Administration: *Provided further*, That the sum herein ap-
13 propriated for annual expenses shall be reduced as collec-
14 tions are received during the fiscal year so as to result
15 in a final fiscal year 2024 appropriation estimated at not
16 more than \$11,440,000: *Provided further*, That notwith-
17 standing 31 U.S.C. 3302, up to \$80,000,000 collected by
18 the Southwestern Power Administration pursuant to the
19 Flood Control Act of 1944 to recover purchase power and
20 wheeling expenses shall be credited to this account as off-
21 setting collections, to remain available until expended for
22 the sole purpose of making purchase power and wheeling
23 expenditures: *Provided further*, That for purposes of this
24 appropriation, annual expenses means expenditures that

1 are generally recovered in the same year that they are in-
2 curred (excluding purchase power and wheeling expenses).

3 CONSTRUCTION, REHABILITATION, OPERATION AND
4 MAINTENANCE, WESTERN AREA POWER ADMINIS-
5 TRATION

6 For carrying out the functions authorized by title III,
7 section 302(a)(1)(E) of the Act of August 4, 1977 (42
8 U.S.C. 7152), and other related activities including con-
9 servation and renewable resources programs as author-
10 ized, \$313,289,000, including official reception and rep-
11 resentation expenses in an amount not to exceed \$1,500,
12 to remain available until expended, of which \$313,289,000
13 shall be derived from the Department of the Interior Rec-
14 lamation Fund: *Provided*, That notwithstanding 31 U.S.C.
15 3302, section 5 of the Flood Control Act of 1944 (16
16 U.S.C. 825s), and section 1 of the Interior Department
17 Appropriation Act, 1939 (43 U.S.C. 392a), up to
18 \$213,417,000 collected by the Western Area Power Ad-
19 ministration from the sale of power and related services
20 shall be credited to this account as discretionary offsetting
21 collections, to remain available until expended, for the sole
22 purpose of funding the annual expenses of the Western
23 Area Power Administration: *Provided further*, That the
24 sum herein appropriated for annual expenses shall be re-
25 duced as collections are received during the fiscal year so

1 as to result in a final fiscal year 2024 appropriation esti-
2 mated at not more than \$99,872,000, of which
3 \$99,872,000 is derived from the Reclamation Fund: *Pro-*
4 *vided further*, That notwithstanding 31 U.S.C. 3302, up
5 to \$475,000,000 collected by the Western Area Power Ad-
6 ministration pursuant to the Flood Control Act of 1944
7 and the Reclamation Project Act of 1939 to recover pur-
8 chase power and wheeling expenses shall be credited to
9 this account as offsetting collections, to remain available
10 until expended for the sole purpose of making purchase
11 power and wheeling expenditures: *Provided further*, That
12 for purposes of this appropriation, annual expenses means
13 expenditures that are generally recovered in the same year
14 that they are incurred (excluding purchase power and
15 wheeling expenses).

16 FALCON AND AMISTAD OPERATING AND MAINTENANCE
17 FUND

18 For operation, maintenance, and emergency costs for
19 the hydroelectric facilities at the Falcon and Amistad
20 Dams, \$3,425,000, to remain available until expended,
21 and to be derived from the Falcon and Amistad Operating
22 and Maintenance Fund of the Western Area Power Ad-
23 ministration, as provided in section 2 of the Act of June
24 18, 1954 (68 Stat. 255): *Provided*, That notwithstanding
25 the provisions of that Act and of 31 U.S.C. 3302, up to

1 \$3,197,000 collected by the Western Area Power Adminis-
2 tration from the sale of power and related services from
3 the Falcon and Amistad Dams shall be credited to this
4 account as discretionary offsetting collections, to remain
5 available until expended for the sole purpose of funding
6 the annual expenses of the hydroelectric facilities of these
7 Dams and associated Western Area Power Administration
8 activities: *Provided further*, That the sum herein appro-
9 priated for annual expenses shall be reduced as collections
10 are received during the fiscal year so as to result in a final
11 fiscal year 2024 appropriation estimated at not more than
12 \$228,000: *Provided further*, That for purposes of this ap-
13 propriation, annual expenses means expenditures that are
14 generally recovered in the same year that they are in-
15 curred: *Provided further*, That for fiscal year 2024, the
16 Administrator of the Western Area Power Administration
17 may accept up to \$1,872,000 in funds contributed by
18 United States power customers of the Falcon and Amistad
19 Dams for deposit into the Falcon and Amistad Operating
20 and Maintenance Fund, and such funds shall be available
21 for the purpose for which contributed in like manner as
22 if said sums had been specifically appropriated for such
23 purpose: *Provided further*, That any such funds shall be
24 available without further appropriation and without fiscal
25 year limitation for use by the Commissioner of the United

1 States Section of the International Boundary and Water
2 Commission for the sole purpose of operating, maintain-
3 ing, repairing, rehabilitating, replacing, or upgrading the
4 hydroelectric facilities at these Dams in accordance with
5 agreements reached between the Administrator, Commis-
6 sioner, and the power customers.

7 FEDERAL ENERGY REGULATORY COMMISSION

8 SALARIES AND EXPENSES

9 For expenses necessary for the Federal Energy Regu-
10 latory Commission to carry out the provisions of the De-
11 partment of Energy Organization Act (42 U.S.C. 7101 et
12 seq.), including services as authorized by 5 U.S.C. 3109,
13 official reception and representation expenses not to ex-
14 ceed \$3,000, and the hire of passenger motor vehicles,
15 \$520,000,000, to remain available until expended: *Pro-*
16 *vided*, That notwithstanding any other provision of law,
17 not to exceed \$520,000,000 of revenues from fees and an-
18 nual charges, and other services and collections in fiscal
19 year 2024 shall be retained and used for expenses nec-
20 essary in this account, and shall remain available until ex-
21 pended: *Provided further*, That the sum herein appro-
22 priated from the general fund shall be reduced as revenues
23 are received during fiscal year 2024 so as to result in a
24 final fiscal year 2024 appropriation from the general fund
25 estimated at not more than \$0.

1 (D) announce publicly the intention to make an
2 allocation, award, or Agreement in excess of the lim-
3 its in subparagraph (A) or (B).

4 (2) The Secretary of Energy shall submit to the Com-
5 mittees on Appropriations of both Houses of Congress
6 within 15 days of the conclusion of each quarter a report
7 detailing each grant allocation or discretionary grant
8 award totaling less than \$1,000,000 provided during the
9 previous quarter.

10 (3) The notification required by paragraph (1) and
11 the report required by paragraph (2) shall include the re-
12 cipient of the award, the amount of the award, the fiscal
13 year for which the funds for the award were appropriated,
14 the account and program, project, or activity from which
15 the funds are being drawn, the title of the award, and
16 a brief description of the activity for which the award is
17 made.

18 (c) The Department of Energy may not, with respect
19 to any program, project, or activity that uses budget au-
20 thority made available in this title under the heading “De-
21 partment of Energy—Energy Programs”, enter into a
22 multiyear contract, award a multiyear grant, or enter into
23 a multiyear cooperative agreement unless—

1 (1) the contract, grant, or cooperative agree-
2 ment is funded for the full period of performance as
3 anticipated at the time of award; or

4 (2) the contract, grant, or cooperative agree-
5 ment includes a clause conditioning the Federal Gov-
6 ernment’s obligation on the availability of future
7 year budget authority and the Secretary notifies the
8 Committees on Appropriations of both Houses of
9 Congress at least 3 days in advance.

10 (d) Except as provided in subsections (e), (f), and (g),
11 the amounts made available by this title shall be expended
12 as authorized by law for the programs, projects, and ac-
13 tivities specified in the “House Recommended” column in
14 the “Department of Energy” table included under the
15 heading “Title III—Department of Energy” in the report
16 accompanying this Act.

17 (e) The amounts made available by this title may be
18 reprogrammed for any program, project, or activity, and
19 the Department shall notify, and obtain the prior approval
20 of, the Committees on Appropriations of both Houses of
21 Congress at least 30 days prior to the use of any proposed
22 reprogramming that would cause any program, project, or
23 activity funding level to increase or decrease by more than
24 \$5,000,000 or 10 percent, whichever is less, during the
25 time period covered by this Act.

1 (f) None of the funds provided in this title shall be
2 available for obligation or expenditure through a re-
3 programming of funds that—

4 (1) creates, initiates, or eliminates a program,
5 project, or activity;

6 (2) increases funds or personnel for any pro-
7 gram, project, or activity for which funds are denied
8 or restricted by this Act; or

9 (3) reduces funds that are directed to be used
10 for a specific program, project, or activity by this
11 Act.

12 (g)(1) The Secretary of Energy may waive any re-
13 quirement or restriction in this section that applies to the
14 use of funds made available for the Department of Energy
15 if compliance with such requirement or restriction would
16 pose a substantial risk to human health, the environment,
17 welfare, or national security.

18 (2) The Secretary of Energy shall notify the Commit-
19 tees on Appropriations of both Houses of Congress of any
20 waiver under paragraph (1) as soon as practicable, but
21 not later than 3 days after the date of the activity to which
22 a requirement or restriction would otherwise have applied.
23 Such notice shall include an explanation of the substantial
24 risk under paragraph (1) that permitted such waiver.

1 (h) The unexpended balances of prior appropriations
2 provided for activities in this Act may be available to the
3 same appropriation accounts for such activities established
4 pursuant to this title. Available balances may be merged
5 with funds in the applicable established accounts and
6 thereafter may be accounted for as one fund for the same
7 time period as originally enacted.

8 SEC. 302. Funds appropriated by this or any other
9 Act, or made available by the transfer of funds in this
10 Act, for intelligence activities are deemed to be specifically
11 authorized by the Congress for purposes of section 504
12 of the National Security Act of 1947 (50 U.S.C. 3094)
13 during fiscal year 2024 until the enactment of the Intel-
14 ligence Authorization Act for fiscal year 2024.

15 SEC. 303. None of the funds made available in this
16 title shall be used for the construction of facilities classi-
17 fied as high-hazard nuclear facilities under 10 CFR Part
18 830 unless independent oversight is conducted by the Of-
19 fice of Enterprise Assessments to ensure the project is in
20 compliance with nuclear safety requirements.

21 SEC. 304. None of the funds made available in this
22 title may be used to approve critical decision-2 or critical
23 decision-3 under Department of Energy Order 413.3B, or
24 any successive departmental guidance, for construction
25 projects where the total project cost exceeds

1 \$100,000,000, until a separate independent cost estimate
2 has been developed for the project for that critical deci-
3 sion.

4 SEC. 305. None of the funds made available in this
5 title may be used to support a grant allocation award, dis-
6 cretionary grant award, or cooperative agreement that ex-
7 ceeds \$100,000,000 in Federal funding unless the project
8 is carried out through internal independent project man-
9 agement procedures.

10 SEC. 306. No funds shall be transferred directly from
11 “Department of Energy—Power Marketing Administra-
12 tion—Colorado River Basins Power Marketing Fund,
13 Western Area Power Administration” to the general fund
14 of the Treasury in the current fiscal year.

15 SEC. 307. None of the funds made available by this
16 Act may be used to finalize, implement, administer, or en-
17 force an energy efficiency standard that increases effi-
18 ciency standards on distribution transformers, including
19 the proposed rule entitled “Energy Conservation Program:
20 Energy Conservation Standards for Distribution Trans-
21 formers” published by the Department of Energy in the
22 Federal Register on January 11, 2023 (88 Fed. Reg.
23 1722) or any substantially similar rule.

24 SEC. 308. Notwithstanding section 301(c) of this Act,
25 none of the funds made available under the heading “De-

1 partment of Energy—Energy Programs—Science” may
2 be used for a multiyear contract, grant, cooperative agree-
3 ment, or Other Transaction Agreement of \$5,000,000 or
4 less unless the contract, grant, cooperative agreement, or
5 Other Transaction Agreement is funded for the full period
6 of performance as anticipated at the time of award.

7 SEC. 309. (a) Of the unobligated balances of amounts
8 made available to the Department of Energy under each
9 heading in title III of division J of Public Law 117–58,
10 an amount equal to the amount transferred from each
11 such heading as of the date of enactment of this Act pur-
12 suant to section 303 of Public Law 117–58 shall be trans-
13 ferred on October 1, 2023, to the Office of the Inspector
14 General of the Department of Energy to oversee the funds
15 made available to the Department of Energy in Public
16 Law 117–58: *Provided*, That any amounts so transferred
17 that were previously designated by the Congress as an
18 emergency requirement pursuant to the Balanced Budget
19 and Emergency Deficit Control Act of 1985 or a concur-
20 rent resolution on the budget are designated by the Con-
21 gress as an emergency requirement pursuant to section
22 251(b)(2)(A)(i) of the Balanced Budget and Emergency
23 Deficit Control Act of 1985.

24 (b) Beginning on October 1, 2023, of the amounts
25 made available to the Department of Energy under each

1 of sections 50121, 50141, 50142, 50143, 50144, 50145,
2 50151, 50152, 50153, and 50161 of Public Law 117–169,
3 two-tenths of one percent of such amounts shall be trans-
4 ferred to the Office of the Inspector General of the De-
5 partment of Energy to oversee the funds made available
6 to the Department of Energy in Public Law 117–169:
7 *Provided*, That amounts so transferred shall be derived
8 from the unobligated balances of amounts under each such
9 section.

10 (c) Section 303 of Public Law 117–58 is amended
11 by—

12 (1) striking “One-tenth” and inserting “(a) Ex-
13 cept as provided in subsection (b), one-tenth”; and

14 (2) adding at the end the following new provi-
15 sion:

16 “(b) Beginning on October 1, 2023, of the
17 amounts made available to the Department of
18 Energy under each heading in this title in this
19 Act, two-tenths of one percent of such amounts
20 in each of fiscal years 2024 through 2026 shall
21 be transferred to the Office of the Inspector
22 General of the Department of Energy to over-
23 see the funds made available to the Department
24 of Energy in this title in this Act: *Provided*,
25 That any amounts so transferred that were pre-

1 viously designated by the Congress as an emer-
2 gency requirement pursuant to the Balanced
3 Budget and Emergency Deficit Control Act of
4 1985 or a concurrent resolution on the budget
5 are designated by the Congress as an emer-
6 gency requirement pursuant to section
7 251(b)(2)(A)(i) of the Balanced Budget and
8 Emergency Deficit Control Act of 1985.”

9 SEC. 310. (a) Notwithstanding sections 161 and 167
10 of the Energy Policy and Conservation Act (42 U.S.C.
11 6241, 6247), the Secretary of Energy shall draw down and
12 sell one million barrels of refined petroleum product from
13 the Strategic Petroleum Reserve during fiscal year 2024.

14 (b) All proceeds from such sale shall be deposited into
15 the general fund of the Treasury during fiscal year 2024.

16 (c) Upon the completion of such sale, the Secretary
17 shall carry out the closure of the Northeast Gasoline Sup-
18 ply Reserve.

19 (d)(1) The Secretary of Energy may not establish any
20 new regional petroleum product reserve unless funding for
21 the proposed regional petroleum product reserve is explic-
22 itly requested in advance in an annual budget submission
23 and approved by the Congress in an appropriations Act.

24 (2) The budget request or notification shall in-
25 clude—

1 (A) the justification for the new reserve;

2 (B) a cost estimate for the establishment,
3 operation, and maintenance of the reserve, in-
4 cluding funding sources;

5 (C) a detailed plan for operation of the re-
6 serve, including the conditions upon which the
7 products may be released;

8 (D) the location of the reserve; and

9 (E) the estimate of the total inventory of
10 the reserve.

11 SEC. 311. Of the authority made available in Public
12 Law 117–328 for the Title 17 Innovative Technology
13 Loan Guarantee Program for commitments to guarantee
14 loans for eligible projects under title XVII of the Energy
15 Policy Act of 2005, a total principal of \$15,000,000,000
16 is hereby permanently rescinded.

17 SEC. 312. (a) Of the unobligated balances from
18 amounts made available in section 50131 of Public Law
19 117–169, \$1,000,000,000 are hereby permanently re-
20 scinded.

21 (b) Of the unobligated balances from amounts made
22 available in section 50122 of Public Law 117–169,
23 \$4,500,000,000 are hereby permanently rescinded.

1 (c) Of the unobligated balances from amounts made
2 available in section 50123 of Public Law 117–169,
3 \$200,000,000 are hereby permanently rescinded.

4 SEC. 313. None of the funds appropriated or other-
5 wise made available by this Act may be expended to sup-
6 port the Department of Energy Justice⁴⁰ initiative as de-
7 fined by or required by Executive Order 14008.

8 SEC. 314. None of the funds made available by this
9 Act may be used to draw down and sell petroleum prod-
10 ucts from the Strategic Petroleum Reserve (1) to any enti-
11 ty that is under the ownership, control, or influence of
12 the Chinese Communist Party; or (2) except on condition
13 that such petroleum products will not be exported to the
14 People’s Republic of China.

15 SEC. 315. The funds made available to the Depart-
16 ment of Energy in this Act shall be applied in a manner
17 consistent with subtitle D of title VI of the Research and
18 Development, Competition, and Innovation Act (enacted
19 as division B of the CHIPS Act of 2022 (Public Law 117–
20 167; 42 U.S.C. 19231 et seq.)).

21 SEC. 316. (a) Of the unobligated amounts available
22 under the heading “Department of Energy—Energy Pro-
23 grams—Nuclear Energy” in division J of the Infrastruc-
24 ture Investment and Jobs Act (Public Law 117–58) for
25 fiscal years 2024, 2025, and 2026, the following are avail-

1 able, in addition to amounts otherwise made available for
2 these purposes:

3 (1) (A) \$2,400,000,000 for Advanced Nuclear
4 Fuel Availability, of which \$800,000,000, to remain
5 available until expended, shall be available in each of
6 fiscal years 2024, 2025, 2026.

7 (B) Funds available under subparagraph
8 (A) shall only be available if a law is enacted
9 after May 1, 2023, that specifically authorizes
10 a program for the Secretary of Energy to sup-
11 port the availability of low-enriched uranium,
12 including high-assay low-enriched uranium, for
13 civilian domestic research, development, dem-
14 onstration, and commercial use.

15 (2) \$1,197,000,000 to carry out the ongoing
16 demonstration project under the Advanced Small
17 Modular Reactor RD&D program, of which
18 \$399,000,000, to remain available until expended,
19 shall be available in each of fiscal years 2024, 2025,
20 and 2026.

21 (b) Amounts repurposed pursuant to this paragraph
22 that were previously designated by the Congress as an
23 emergency requirement pursuant to the Balanced Budget
24 and Emergency Deficit Control Act of 1985 or a concur-
25 rent resolution on the budget are designated by the Con-

1 gress as an emergency requirement pursuant to section
2 251(b)(2)(A)(i) of the Balanced Budget and Emergency
3 Deficit Control Act of 1985.

4 SEC. 317. None of the funds made available in this
5 title may be used to finalize, implement, administer, or
6 enforce the proposed rule titled “Energy Conservation
7 Program: Energy Conservation Standards for Consumer
8 Conventional Cooking Products; Supplemental Notice of
9 Proposed Rulemaking and announcement of public meet-
10 ing” (88 Fed. Reg. 6818; published February 1, 2023)
11 with respect to energy conservation standards for gas
12 kitchen ranges and ovens, or any substantially similar
13 rule, including any rule that would directly or indirectly
14 limit consumer access to gas kitchen ranges or ovens.

15 TITLE IV

16 INDEPENDENT AGENCIES

17 APPALACHIAN REGIONAL COMMISSION

18 For expenses necessary to carry out the programs au-
19 thorized by the Appalachian Regional Development Act of
20 1965, as amended, and for expenses necessary for the
21 Federal Co-Chairman and the Alternate on the Appa-
22 lachian Regional Commission, for payment of the Federal
23 share of the administrative expenses of the Commission,
24 including services as authorized by 5 U.S.C. 3109, and

1 hire of passenger motor vehicles, \$200,000,000, to remain
2 available until expended.

3 DEFENSE NUCLEAR FACILITIES SAFETY BOARD

4 SALARIES AND EXPENSES

5 For expenses necessary for the Defense Nuclear Fa-
6 cilities Safety Board in carrying out activities authorized
7 by the Atomic Energy Act of 1954, as amended by Public
8 Law 100–456, section 1441, \$45,000,000, to remain
9 available until September 30, 2025, of which not to exceed
10 \$1,000 shall be available for official reception and rep-
11 resentation expenses.

12 DELTA REGIONAL AUTHORITY

13 SALARIES AND EXPENSES

14 For expenses necessary for the Delta Regional Au-
15 thority and to carry out its activities, as authorized by
16 the Delta Regional Authority Act of 2000, notwith-
17 standing sections 382F(d), 382M, and 382N of said Act,
18 \$31,100,000, to remain available until expended.

19 DENALI COMMISSION

20 For expenses necessary for the Denali Commission
21 including the purchase, construction, and acquisition of
22 plant and capital equipment as necessary and other ex-
23 penses, \$17,000,000, to remain available until expended,
24 notwithstanding the limitations contained in section
25 306(g) of the Denali Commission Act of 1998: *Provided,*

1 That funds shall be available for construction projects for
2 which the Denali Commission is the sole or primary fund-
3 ing source in an amount not to exceed 80 percent of total
4 project cost for distressed communities, as defined by sec-
5 tion 307 of the Denali Commission Act of 1998 (division
6 C, title III, Public Law 105–277), as amended by section
7 701 of appendix D, title VII, Public Law 106–113 (113
8 Stat. 1501A–280), and an amount not to exceed 50 per-
9 cent for non-distressed communities: *Provided further*,
10 That notwithstanding any other provision of law regarding
11 payment of a non-Federal share in connection with a
12 grant-in-aid program, amounts under this heading shall
13 be available for the payment of such a non-Federal share
14 for any project for which the Denali Commission is not
15 the sole or primary funding source, provided that such
16 project is consistent with the purposes of the Commission.

17 NORTHERN BORDER REGIONAL COMMISSION

18 For expenses necessary for the Northern Border Re-
19 gional Commission in carrying out activities authorized by
20 subtitle V of title 40, United States Code, \$40,000,000,
21 to remain available until expended: *Provided*, That such
22 amounts shall be available for administrative expenses,
23 notwithstanding section 15751(b) of title 40, United
24 States Code.

1 SOUTHEAST CRESCENT REGIONAL COMMISSION

2 For expenses necessary for the Southeast Crescent
3 Regional Commission in carrying out activities authorized
4 by subtitle V of title 40, United States Code, \$20,000,000,
5 to remain available until expended.

6 SOUTHWEST BORDER REGIONAL COMMISSION

7 For expenses necessary for the Southwest Border Re-
8 gional Commission in carrying out activities authorized by
9 subtitle V of title 40, United States Code, \$5,000,000, to
10 remain available until expended.

11 GREAT LAKES AUTHORITY

12 For expenses necessary for the Great Lakes Author-
13 ity in carrying out activities authorized by subtitle V of
14 title 40, United States Code, \$5,000,000, to remain avail-
15 able until expended.

16 NUCLEAR REGULATORY COMMISSION

17 SALARIES AND EXPENSES

18 For expenses necessary for the Commission in car-
19 rying out the purposes of the Energy Reorganization Act
20 of 1974 and the Atomic Energy Act of 1954,
21 \$960,560,450 (reduced by \$1,000,000) (increased by
22 \$1,000,000), including official representation expenses not
23 to exceed \$30,000, to remain available until expended:
24 *Provided*, That of the amount appropriated herein, not
25 more than \$10,350,720 may be made available for sala-

1 ries, travel, and other support costs for the Office of the
2 Commission, to remain available until September 30,
3 2025: *Provided further*, That revenues from licensing fees,
4 inspection services, and other services and collections esti-
5 mated at \$807,727,130 in fiscal year 2024 shall be re-
6 tained and used for necessary salaries and expenses in this
7 account, notwithstanding 31 U.S.C. 3302, and shall re-
8 main available until expended: *Provided further*, That the
9 sum herein appropriated shall be reduced by the amount
10 of revenues received during fiscal year 2024 so as to result
11 in a final fiscal year 2024 appropriation estimated at not
12 more than \$152,833,320.

13 OFFICE OF INSPECTOR GENERAL

14 For expenses necessary for the Office of Inspector
15 General in carrying out the provisions of the Inspector
16 General Act of 1978, \$18,648,340, to remain available
17 until September 30, 2025: *Provided*, That revenues from
18 licensing fees, inspection services, and other services and
19 collections estimated at \$15,481,566 in fiscal year 2024
20 shall be retained and be available until September 30,
21 2025, for necessary salaries and expenses in this account,
22 notwithstanding section 3302 of title 31, United States
23 Code: *Provided further*, That the sum herein appropriated
24 shall be reduced by the amount of revenues received dur-
25 ing fiscal year 2024 so as to result in a final fiscal year

1 2024 appropriation estimated at not more than
2 \$3,166,774: *Provided further*, That of the amounts appro-
3 priated under this heading, \$1,534,900 shall be for In-
4 spector General services for the Defense Nuclear Facilities
5 Safety Board.

6 NUCLEAR WASTE TECHNICAL REVIEW BOARD

7 SALARIES AND EXPENSES

8 For expenses necessary for the Nuclear Waste Tech-
9 nical Review Board, as authorized by Public Law 100-
10 203, section 5051, \$4,064,000, to be derived from the Nu-
11 clear Waste Fund, to remain available until September 30,
12 2025.

13 GENERAL PROVISIONS—INDEPENDENT

14 AGENCIES

15 SEC. 401. The Nuclear Regulatory Commission shall
16 comply with the July 5, 2011, version of Chapter VI of
17 its Internal Commission Procedures when responding to
18 Congressional requests for information, consistent with
19 Department of Justice guidance for all Federal agencies.

20 SEC. 402. (a) The amounts made available by this
21 title for the Nuclear Regulatory Commission may be re-
22 programmed for any program, project, or activity, and the
23 Commission shall notify the Committees on Appropria-
24 tions of both Houses of Congress at least 30 days prior
25 to the use of any proposed reprogramming that would

1 cause any program funding level to increase or decrease
2 by more than \$500,000 or 10 percent, whichever is less,
3 during the time period covered by this Act.

4 (b)(1) The Nuclear Regulatory Commission may
5 waive the notification requirement in subsection (a) if
6 compliance with such requirement would pose a substan-
7 tial risk to human health, the environment, welfare, or na-
8 tional security.

9 (2) The Nuclear Regulatory Commission shall notify
10 the Committees on Appropriations of both Houses of Con-
11 gress of any waiver under paragraph (1) as soon as prac-
12 ticable, but not later than 3 days after the date of the
13 activity to which a requirement or restriction would other-
14 wise have applied. Such notice shall include an explanation
15 of the substantial risk under paragraph (1) that permitted
16 such waiver and shall provide a detailed report to the
17 Committees of such waiver and changes to funding levels
18 to programs, projects, or activities.

19 (c) Except as provided in subsections (a), (b), and
20 (d), the amounts made available by this title for “Nuclear
21 Regulatory Commission—Salaries and Expenses” shall be
22 expended as directed in the report accompanying this Act.

23 (d) None of the funds provided for the Nuclear Regu-
24 latory Commission shall be available for obligation or ex-
25 penditure through a reprogramming of funds that in-

1 creases funds or personnel for any program, project, or
2 activity for which funds are denied or restricted by this
3 Act.

4 (e) The Commission shall provide a monthly report
5 to the Committees on Appropriations of both Houses of
6 Congress, which includes the following for each program,
7 project, or activity, including any prior year appropria-
8 tions—

- 9 (1) total budget authority;
- 10 (2) total unobligated balances; and
- 11 (3) total unliquidated obligations.

12 TITLE V—WATER FOR CALIFORNIA

13 SEC. 501. DEFINITIONS.

14 In Subtitle A through Subtitle D, the following defini-
15 tions apply:

16 (1) CVP.—The term “CVP” means the Central
17 Valley Project.

18 (2) CVP CONTRACTOR.—The term “CVP con-
19 tractor” means any public water agency, water user
20 organization, or person that has entered into a con-
21 tract with the United States for water service from
22 the CVP, whether in the form of a water service
23 contract, repayment contract, water rights settle-
24 ment contract, exchange contract, or refuge con-
25 tract.

1 (3) FWS BIOLOGICAL OPINION.—The term
2 “FWS Biological Opinion” means the United States
3 Fish and Wildlife Service “Biological Opinion for the
4 Reinitiation of Consultation on the Coordinated Op-
5 erations of the Central Valley Project and State
6 Water Project” (Service File No. 08FBTD00–2019–
7 F–0164) signed on October 21, 2019.

8 (4) NOAA BIOLOGICAL OPINION.—The term
9 “NOAA Biological Opinion” means the National
10 Oceanic and Atmospheric Administration Fisheries
11 “Biological Opinion on the Long-term Operation of
12 the Central Valley Project and the State Water
13 Project” (Consultation Tracking Number: WCRO–
14 2016–00069) signed on October 21, 2019.

15 (5) PREFERRED ALTERNATIVE.—The term
16 “Preferred Alternative” means the Alternative 1
17 (Preferred Alternative), as described in the Final
18 Environmental Impact Statement on the Reinitiation
19 of Consultation on the Coordinated Long-Term Op-
20 eration of the Central Valley Project and the State
21 Water Project, issued by the Bureau of Reclamation,
22 and dated December 2019.

23 (6) SWP.—The term “SWP” means the Cali-
24 fornia State Water Project.

1 (7) SWP CONTRACTOR.—The term “SWP con-
2 tractor” means a public agency that has entered into
3 a long-term water supply contract with the Cali-
4 fornia Department of Water Resources for water
5 service from the SWP.

6 SEC. 502. TREATMENT OF FUNDS.

7 Amounts repurposed pursuant to this title that were
8 previously designated by the Congress as an emergency
9 requirement pursuant to the Balanced Budget and Emer-
10 gency Deficit Control Act of 1985 or a concurrent resolu-
11 tion on the budget are designated by the Congress as an
12 emergency requirement pursuant to section
13 251(b)(2)(A)(i) of the Balanced Budget and Emergency
14 Deficit Control Act of 1985.

15 Subtitle A—CVP and SWP Operations

16 SEC. 511. OPERATION OF THE CVP AND SWP.

17 (a) CONGRESSIONAL DIRECTION REGARDING CVP
18 AND SWP OPERATIONS.—The CVP and the SWP shall be
19 operated, and reporting shall be done, in accordance with
20 the Preferred Alternative and FWS Biological Opinion
21 and NOAA Biological Opinion.

22 (b) EXCEPTIONS.—Operation of the CVP and SWP
23 shall proceed pursuant to subsection (a) of this section,
24 except:

1 (1) to the extent changes to operations are un-
2 dertaken pursuant to one or more agreements, which
3 are voluntarily entered into, approved, and imple-
4 mented by CVP contractors, for operations of the
5 CVP, and SWP contractors, for operations of the
6 SWP, with all applicable Federal departments and
7 the State of California, including any agency or
8 board of the State of California; or

9 (2) to the extent changes in operations of the
10 CVP, SWP, or both can be made while improving
11 the supply of water available to CVP contractors,
12 SWP contractors, or both.

13 (c) COSTS.—No cost, including water supply, finan-
14 cial, mitigation-related, or otherwise, associated with the
15 implementation of any agreement under subsection (b)(1)
16 or the implementation of any reoperation under subsection
17 (b)(2) shall be imposed by any Federal department or
18 agency or the State of California, including any agency
19 or board of the State of California, directly or indirectly
20 on any CVP contractor, SWP contractor, or any other per-
21 son or entity, unless such costs are incurred on a voluntary
22 basis.

23 (d) NO REDIRECTED ADVERSE IMPACTS.—The Sec-
24 retary of the Interior and Secretary of Commerce shall
25 not carry out any specific action authorized under the ap-

1 plicable provisions of this subtitle that would directly or
2 through State agency action indirectly result in the invol-
3 untary reduction of water supply to an individual, district,
4 or agency that has in effect a contract for water with the
5 SWP or the CVP, including settlement, exchange, and ref-
6 uge contracts, and Friant Division contracts.

7 (e) ENDANGERED SPECIES ACT.—Notwithstanding
8 subsection (b), implementation of subsection (a) shall not
9 conflict with the FWS Biological Opinion and the NOAA
10 Biological Opinion.

11 (f) NATIVE SPECIES PROTECTION.—The State of
12 California shall not impose any bag, catch, or size restric-
13 tion or limit on the take or harvest of striped bass or any
14 species of black bass, including largemouth bass,
15 smallmouth bass, and spotted bass, that occupy the Sac-
16 ramento-San Joaquin Rivers Delta or its tributaries.

17 SEC. 512. OPERATIONS AND REVIEWS.

18 In carrying out section 511(a), the Secretary of the
19 Interior and the Secretary of Commerce shall implement
20 their statutory authorities in a manner that improves
21 water supply reliability and enables the CVP and SWP
22 to provide the maximum quantity of water supplies prac-
23 ticable to CVP agricultural, municipal, and industrial con-
24 tractors, water service or repayment contractors, water
25 rights settlement contractors, exchange contractors, ref-

1 uge contractors, and SWP contractors, in accordance with
2 the Preferred Alternative, NOAA Biological Opinion, and
3 FWS Biological Opinion.

4 SEC. 513. APPLICATION OF STATE LAWS.

5 (a) REDUCED WATER SUPPLY.—If, as a result of the
6 application of applicable State law or regulation, the State
7 of California (including any agency or board of the State
8 of California) alters operation of the SWP in a manner
9 that directly or indirectly results in reduced water supply
10 to the SWP as compared with the water supply available
11 under the Preferred Alternative, and as a result, CVP
12 yield is greater than it otherwise would have been under
13 the Preferred Alternative, then that additional yield shall
14 be made available to the SWP for delivery to SWP Con-
15 tractors to offset that reduced water supply. If it is nec-
16 essary to reduce water supplies for any authorized uses
17 of the CVP or CVP Contractors to make available to the
18 SWP that additional yield, such reductions shall be ap-
19 plied proportionately to those authorized uses or CVP con-
20 tractors that benefit from that increased yield.

21 (b) NO RESTRICTION OF CERTAIN WATER
22 RIGHTS.—The State of California (including any agency
23 or board of the State of California) shall not restrict the
24 exercise of any water right obtained pursuant to State law,
25 including but not limited to a pre-1914 appropriative right

1 or riparian right in order to offset any impact resulting
2 from the implementation of this subtitle on any species
3 affected by operations of the CVP or the SWP.

4 (c) NO INVOLUNTARY WATER REDUCTION.—The
5 State of California (including any agency or board of the
6 State of California), the Secretary of the Interior and Sec-
7 retary of Commerce shall not take any action related to
8 operation of the CVP or SWP that would directly or indi-
9 rectly result in the involuntary reduction of water supply
10 to any CVP agricultural, municipal and industrial con-
11 tractor, water service or repayment contractor, water
12 rights settlement contractor, exchange contractor, refuge
13 contractor or any SWP contractor, as compared to the
14 water supply available under the Preferred Alternative;
15 and nothing in this section is intended to modify, amend,
16 or affect any of the rights and obligations of the parties
17 to such contracts.

18 SEC. 514. RECONSULTATION OF NOAA BIOLOGICAL
19 OPINION AND FWS BIOLOGICAL OPINION.

20 (a) REQUIREMENT FOR RECONSULTATION.—

21 (1) REQUIREMENT.—Unless action is taken
22 pursuant to section 101(b), neither the Secretary of
23 the Interior, acting through the Commissioner of the
24 Bureau of Reclamation, nor the Secretary of Com-
25 merce, or their designees shall commence, complete,

1 or request reinitiation of consultation on the coordi-
2 nated long-term operation of the Central Valley
3 Project and the State Water Project that will result
4 in changes to or the replacement of the documents
5 listed in paragraph (2) unless—

6 (A) more than 75 percent of California has
7 experienced 4 consecutive years of D3 or D4
8 level drought, as defined by the U.S. Drought
9 Monitor;

10 (B) the Commissioner of the Bureau of
11 Reclamation identifies one specific factor or
12 combination of factors under section 402.16 of
13 title 50, Code of Federal Regulations; and

14 (C) not fewer than 120 days before offi-
15 cially commencing or requesting reinitiation, the
16 Secretary of the Interior notifies the Committee
17 on Natural Resources of the House of Rep-
18 resentatives, and the Committee on Energy and
19 Natural Resources of the Senate, in writing,
20 of—

21 (i) the intent to commence or request
22 reinitiation under this section; and

23 (ii) the detailed justification for the
24 identification of the specific factor or com-
25 bination of factors under section 402.16 of

1 title 50, Code of Federal Regulations, that
2 was identified to satisfy the requirement in
3 subparagraph (B).

4 (2) DOCUMENTS.—The documents referred to
5 in paragraph (1) are the following:

6 (A) The FWS Biological Opinion.

7 (B) The NOAA Biological Opinion.

8 (C) The Record of Decision for the Reiniti-
9 ation of Consultation on the Coordinated Long-
10 Term Modified Operations of the Central Valley
11 Project and State Water Project, signed on
12 February 18, 2020.

13 (b) APPLICABLE PROCEDURES AND REVIEW.—For
14 the purposes of this Act, before reinitiating consultation
15 on the Long-Term Operation of the CVP and SWP, a re-
16 quest by the Secretary of the Interior, the Secretary of
17 the Commerce, or any other Federal employee, to reini-
18 tiate consultation shall be made in writing and considered
19 a rule under section 551 of title 5, United States Code,
20 and subject to the requirements of sections 801 through
21 808 of that title.

22 (c) COOPERATION.—In implementing this section, the
23 Secretary of the Interior and the Secretary of Commerce
24 shall comply with requirements included in section 4004

1 of the Water Infrastructure Improvements for the Nation
2 Act (Public Law 114–322).

3 (d) EXCLUSION.—Notwithstanding subsection (b), in
4 implementing this section, section 801(b)(2) of title 5,
5 United States Code, shall not apply.

6 SEC. 515. SUNSET.

7 Sections 511 through 514 shall have no force or ef-
8 fect on and after the date that is 7 years after the date
9 of the enactment of this Act.

10 SEC. 516. CONSULTATION ON COORDINATED OPER-
11 ATIONS.

12 The Water Infrastructure Improvements for the Na-
13 tion Act (Public Law 114–322) is amended—

14 (1) in section 4004(a)—

15 (A) in the matter preceding paragraph (1),
16 strike “public water agency that contracts” and
17 insert “contractor”;

18 (B) in paragraph (1), by inserting “or pro-
19 posed action” after “biological assessment,”;

20 (C) in paragraph (2), by inserting “or pro-
21 posed action” after “biological assessment,”;

22 (D) by redesignating paragraphs (3)
23 through (6) as paragraphs (4) through (7), re-
24 spectively;

1 (E) after paragraph (2), by inserting the
2 following new paragraph:

3 “(3) receive a copy of the draft proposed action
4 and have the opportunity to review that document
5 and provide comment to the action agency, which
6 comments shall be afforded due consideration during
7 development;” and

8 (F) in paragraph (7), as redesignated by
9 subparagraph (C) of this paragraph—

10 (i) in the matter preceding subpara-
11 graph (A), by inserting “action agency pro-
12 poses a proposed action or” before “the
13 consulting agency”;

14 (ii) in subparagraph (A), by inserting
15 “proposed action or” before “alternative
16 will”; and

17 (iii) in subparagraph (B), by striking
18 “alternative actions” and insert “actions
19 or alternatives”; and

20 (2) in section 4013, by deleting “section 4004,
21 which shall expire 10 years after the date of its en-
22 actment;” and inserting “section 4004, which shall
23 expire on December 16, 2033;”.

1 Subtitle B—Allocations for Sacramento Valley

2 Contractors

3 SEC. 521. DEFINITIONS.

4 In this subtitle, the following definitions apply:

5 (1) The term “existing CVP agricultural water
6 service or repayment contractor within the Sac-
7 ramento River Watershed” means any water service
8 or repayment contractor within the Shasta, Trinity,
9 or Sacramento River division of the CVP that has
10 in effect a water service or repayment contract on
11 the date of enactment of this title that provides
12 water for irrigation.

13 (2) The terms “Above Normal”, “Below Nor-
14 mal”, “Dry”, and “Wet”, with respect to a year,
15 have the meanings given those terms in the Sac-
16 ramento Valley Water Year Type (40–30–30) Index.

17 SEC. 522. ALLOCATIONS OF WATER.

18 Subject to section 523, the Secretary of the Interior
19 shall make every reasonable effort in the operation of the
20 CVP to allocate water provided for irrigation purposes to
21 each existing CVP agricultural water service contractor
22 within the Sacramento River Watershed in accordance
23 with the following:

24 (1) Not less than 100 percent of the contract
25 quantity of the existing CVP agricultural water serv-

1 ice contractor within the Sacramento River Water-
2 shed in a Wet year.

3 (2) Not less than 100 percent of the contract
4 quantity of the existing CVP agricultural water serv-
5 ice contractor within the Sacramento River Water-
6 shed in an Above Normal year.

7 (3) Not less than 100 percent of the contract
8 quantity of the existing CVP agricultural water serv-
9 ice contractor within the Sacramento River Water-
10 shed in a Below Normal year that is preceded by an
11 Above Normal or Wet year.

12 (4) Not less than 50 percent of the contract
13 quantity of the existing CVP agricultural water serv-
14 ice contractor within the Sacramento River Water-
15 shed in a Dry year that is preceded by a Below Nor-
16 mal, Above Normal, or Wet year.

17 (5) In any other year not identified in para-
18 graphs (1) through (4), not less than twice the allo-
19 cation percentage to south-of-Delta CVP agricultural
20 water service contractors, up to 100 percent.

21 SEC. 523. PROTECTION OF REFUGE, MUNICIPAL AND
22 INDUSTRIAL, AND OTHER CONTRACTORS.

23 Nothing in section 522 shall—

24 (1) adversely affect any protections for the envi-
25 ronment, including the obligation of the Secretary of

1 the Interior to make water available to managed
2 wetlands pursuant to section 3406(d) of the Central
3 Valley Project Improvement Act (title XXXIV of
4 Public Law 102–575; 106 Stat. 4722);

5 (2) adversely affect any obligation of the Sec-
6 retary of the Interior or the Secretary of Commerce
7 under the FWS Biological Opinion or the NOAA Bi-
8 ological Opinion;

9 (3) modify any provision of a water service con-
10 tract that addresses municipal or industrial water
11 shortage policies of the Secretary of the Interior;

12 (4) affect or limit the authority of the Secretary
13 of the Interior to adopt or modify municipal and in-
14 dustrial water shortage policies;

15 (5) constrain, govern, or affect, directly or indi-
16 rectly, the operations of the American River division
17 of the CVP or any deliveries from that division or
18 a unit or facility of that division; or

19 (6) affect any allocation to a CVP municipal or
20 industrial water service contractor by increasing or
21 decreasing allocations to the contractor, as compared
22 to the allocation the contractor would have received
23 absent section 522.

24 SEC. 524. OTHER CONTRACTORS.

25 Nothing in section 522 shall—

1 (1) affect the priority of any individual or entity
2 with a Sacramento River settlement contract over
3 water service or repayment contractors;

4 (2) affect the United States ability to deliver
5 water to the San Joaquin River exchange contrac-
6 tors from the Sacramento River and the Delta via
7 the Delta-Mendota Canal or modify or amend the
8 rights and obligations under the Purchase Contract
9 between Miller and Lux and the United States and
10 the Second Amended Exchange Contract between
11 the United States, Department of the Interior, Bu-
12 reau of Reclamation and Central California Irriga-
13 tion District, San Luis Canal Company, Firebaugh
14 Canal Water District and Columbia Canal Company;

15 (3) affect the allocation of water to Friant divi-
16 sion contractors of the CVP;

17 (4) result in the involuntary reduction in con-
18 tract water allocations to individuals or entities with
19 contracts to receive water from the Friant division;

20 (5) result in the involuntary reduction in water
21 allocations to refuge contractors; or

22 (6) authorize any actions inconsistent with
23 State water rights law.

1 Subtitle C—Infrastructure

2 SEC. 531. SHASTA RESERVOIR ENLARGEMENT
3 PROJECT.4 Section 40902(a)(2) of the Infrastructure Investment
5 and Jobs Act (Public Law 117–58) is amended—

6 (1) in subparagraph (B)—

7 (A) in the matter preceding clause (i), by
8 striking “this Act, except for any project for
9 which—” and inserting “this Act; or”; and

10 (B) by striking clauses (i) and (ii); and

11 (2) in subparagraph (C), by striking “(except
12 that projects described in clauses (i) and (ii) of sub-
13 paragraph (B) shall not be eligible)”.

14 SEC. 532. WATER SUPPLY PLAN; PROJECTS.

15 (a) PLAN.—Not later than 180 days after the date
16 of the enactment of this Act, the Commissioner of the Bu-
17 reau of Reclamation shall develop a water deficit report,
18 which shall identify—19 (1) projected water supply shortages in the
20 State of California for irrigation water service, mu-
21 nicipal and industrial water service, water supply for
22 wildlife refuges supplied by the CVP or the SWP;
23 and24 (2) infrastructure projects or actions which, if
25 taken, would—

1 (A) significantly reduce or eliminate the
2 projected water supply shortage; or

3 (B) fulfill water allocations consistent with
4 agricultural, municipal and industrial contrac-
5 tors, water service or repayment contractors,
6 water rights settlement contractors, exchange
7 contractors, and SWP contractors with water
8 delivery contractors on the CVP and SWP.

9 (b) REPORT TO CONGRESS.—The Commissioner of
10 the Bureau of Reclamation shall provide a report de-
11 scribed in subsection (a) to the House Committee on Ap-
12 propriations, the Senate Committee on Appropriations,
13 the House Committee on Natural Resources, the Senate
14 Committee on Energy, and the Senate Committee on Nat-
15 ural Resources upon its completion.

16 SEC. 533. CONSERVATION FISH HATCHERIES.

17 Section 4010(b)(5) of the Water Infrastructure Im-
18 provements for the Nation Act (Public Law 114–322) is
19 amended by adding at the end the following:

20 “(D) SEMI-ANNUAL REPORT.—The Sec-
21 retary of the Interior and the Secretary of
22 Commerce shall submit to the Committee on
23 Natural Resources of the House of Representa-
24 tives, and the Committee on Energy and Nat-
25 ural Resources of the Senate semi-annual re-

1 ports that detail activities carried out under
2 this paragraph.”.

3 SEC. 534. STORAGE; DURATION.

4 (a) STORAGE.—Section 4007 of the Water Infra-
5 structure Improvements for the Nation Act (Public Law
6 114–322) is amended—

7 (1) in subsection (b)(1), by striking “or any
8 public agency organized pursuant to State law” and
9 inserting “any public agency organized pursuant to
10 State law, or any stakeholder”; and

11 (2) in subsection (i), by striking “January 1,
12 2021” and inserting “January 1, 2028”.

13 (b) DURATION.—Section 4013 of the Water Infra-
14 structure Improvements for the Nation Act (Public Law
15 114–322) is amended—

16 (1) in paragraph (1), by striking “and”;

17 (2) by redesignating paragraph (2) as para-
18 graph (3); and

19 (3) by inserting after paragraph (1) the fol-
20 lowing:

21 “(2) section 4007, which (except as provided in
22 paragraph (3)), shall expire on December 31, 2028;
23 and”.

24 SEC. 535. SHASTA DAM ENLARGEMENT

1 No provision of State law shall preclude or otherwise
2 prevent any public water agency, including a public agency
3 of the State, that contracts for the delivery of CVP water
4 from assisting or cooperating with, whether by loan, grant,
5 license, or otherwise, the planning and construction of any
6 project undertaken by the Bureau of Reclamation to en-
7 large Shasta Dam.

8 Subtitle D—CVPIA Actions

9 SEC. 541. CVPIA RESTORATION ACTIONS.

10 (a) REFUGE WATER SUPPLY PROGRAM.—Not later
11 than 2 years after the date of enactment of this Act, the
12 Secretary of the Interior shall complete the refuge water
13 supply program under section 3406(d) of the Central Val-
14 ley Project Improvement Act (title XXXIV of Public Law
15 102–575; 106 Stat. 4722) and shall, within that 2-year
16 period, give priority to completing the refuge water supply
17 program when making funding decisions from the Central
18 Valley Project Restoration Fund established under section
19 3407 of the Central Valley Project Improvement Act (106
20 Stat. 4726), the Infrastructure Investment and Jobs Act
21 (Public Law 117–25), the Land and Water Conservation
22 Fund Act (Public Law 88–578), and other sources of
23 funding.

24 (b) RESTORATION ACTIONS DEEMED COMPLETE.—
25 Upon completion of the refuge water supply program pur-

1 suant to subsection (a), or September 30, 2025, whichever
2 occurs first, the Secretary of the Interior shall deem com-
3 plete the fish, wildlife, and habitat mitigation and restora-
4 tion actions mandated under section 3406 of the Central
5 Valley Project Improvement Act (title XXXIV of Public
6 Law 102–575; 106 Stat. 4714).

7 Subtitle E—Water Supply Permitting Coordination Act

8 SEC. 551. DEFINITIONS.

9 In this subtitle:

10 (1) BUREAU.—The term “Bureau” means the
11 Bureau of Reclamation.

12 (2) COOPERATING AGENCIES.—The term “co-
13 operating agency” means a Federal agency with ju-
14 risdiction over a review, analysis, opinion, statement,
15 permit, license, or other approval or decision re-
16 quired for a qualifying project under applicable Fed-
17 eral laws and regulations, or a State agency subject
18 to section 503(c).

19 (3) QUALIFYING PROJECTS.—The term “quali-
20 fying projects” means new surface water storage
21 projects in the States covered under the Act of June
22 17, 1902 (32 Stat. 388, chapter 1093), and Acts
23 supplemental to and amendatory of that Act (43
24 U.S.C. 371 et seq.) constructed on lands adminis-
25 tered by the Department of the Interior or the De-

1 partment of Agriculture, exclusive of any easement,
2 right-of-way, lease, or any private holding, if the
3 project applicant or sponsor elects to participate in
4 the process authorized by this title. Such term shall
5 also include State-led projects (as defined in section
6 4007(a)(2) of the WIIN Act) for new surface water
7 storage projects in the States covered under the Act
8 of June 17, 1902 (32 Stat. 388, chapter 1093), and
9 Acts supplemental to and amendatory of that Act
10 (43 U.S.C. 371 et seq.) constructed on lands admin-
11 istered by the Department of the Interior or the De-
12 partment of Agriculture, exclusive of any easement,
13 right-of-way, lease, or any private holding, unless the
14 project applicant elects not to participate in the
15 process authorized by this title.

16 (4) SECRETARY.—The term “Secretary” means
17 the Secretary of the Interior.

18 SEC. 552. ESTABLISHMENT OF LEAD AGENCY AND
19 COOPERATING AGENCIES.

20 (a) ESTABLISHMENT OF LEAD AGENCY.—The Bu-
21 reau is established as the lead agency for purposes of co-
22 ordinating all reviews, analyses, opinions, statements, per-
23 mits, licenses, or other approvals or decisions required
24 under Federal law to construct qualifying projects.

1 (b) IDENTIFICATION AND ESTABLISHMENT OF CO-
2 OPERATING AGENCIES.—The Commissioner of the Bureau
3 shall—

4 (1) identify, as early as practicable upon receipt
5 of an application for a qualifying project, any Fed-
6 eral agency that may have jurisdiction over a review,
7 analysis, opinion, statement, permit, license, ap-
8 proval, or decision required for a qualifying project
9 under applicable Federal laws and regulations; and

10 (2) notify any such agency, within a reasonable
11 timeframe, that the agency has been designated as
12 a cooperating agency in regards to the qualifying
13 project unless that agency responds to the Bureau in
14 writing, within a timeframe set forth by the Bureau,
15 notifying the Bureau that the agency—

16 (A) has no jurisdiction or authority with
17 respect to the qualifying project;

18 (B) has no expertise or information rel-
19 evant to the qualifying project or any review,
20 analysis, opinion, statement, permit, license, or
21 other approval or decision associated therewith;
22 or

23 (C) does not intend to submit comments
24 on the qualifying project or conduct any review
25 of such a project or make any decision with re-

1 spect to such project in a manner other than in
2 cooperation with the Bureau.

3 (c) STATE AUTHORITY.—A State in which a quali-
4 fying project is being considered may choose, consistent
5 with State law—

6 (1) to participate as a cooperating agency; and

7 (2) to make subject to the processes of this sub-
8 title all State agencies that—

9 (A) have jurisdiction over the qualifying
10 project;

11 (B) are required to conduct or issue a re-
12 view, analysis, or opinion for the qualifying
13 project; or

14 (C) are required to make a determination
15 on issuing a permit, license, or approval for the
16 qualifying project.

17 SEC. 553. BUREAU RESPONSIBILITIES.

18 (a) IN GENERAL.—The principal responsibilities of
19 the Bureau under this subtitle are—

20 (1) to serve as the point of contact for appli-
21 cants, State agencies, Indian Tribes, and others re-
22 garding proposed qualifying projects;

23 (2) to coordinate preparation of unified environ-
24 mental documentation that will serve as the basis for

1 all Federal decisions necessary to authorize the use
2 of Federal lands for qualifying projects; and

3 (3) to coordinate all Federal agency reviews
4 necessary for project development and construction
5 of qualifying projects.

6 (b) COORDINATION PROCESS.—The Bureau shall
7 have the following coordination responsibilities:

8 (1) PREAPPLICATION COORDINATION.—Notify
9 cooperating agencies of proposed qualifying projects
10 not later than 30 days after receipt of a proposal
11 and facilitate a preapplication meeting for prospec-
12 tive applicants, relevant Federal and State agencies,
13 and Indian Tribes—

14 (A) to explain applicable processes, data
15 requirements, and applicant submissions nec-
16 essary to complete the required Federal agency
17 reviews within the timeframe established; and

18 (B) to establish the schedule for the quali-
19 fying project.

20 (2) CONSULTATION WITH COOPERATING AGEN-
21 CIES.—Consult with the cooperating agencies
22 throughout the Federal agency review process, iden-
23 tify and obtain relevant data in a timely manner,
24 and set necessary deadlines for cooperating agencies.

1 (3) SCHEDULE.—Work with the qualifying
2 project applicant and cooperating agencies to estab-
3 lish a project schedule. In establishing the schedule,
4 the Bureau shall consider, among other factors—

5 (A) the responsibilities of cooperating
6 agencies under applicable laws and regulations;

7 (B) the resources available to the cooper-
8 ating agencies and the non-Federal qualifying
9 project sponsor, as applicable;

10 (C) the overall size and complexity of the
11 qualifying project;

12 (D) the overall schedule for and cost of the
13 qualifying project; and

14 (E) the sensitivity of the natural and his-
15 toric resources that may be affected by the
16 qualifying project.

17 (4) ENVIRONMENTAL COMPLIANCE.—Prepare a
18 unified environmental review document for each
19 qualifying project application, incorporating a single
20 environmental record on which all cooperating agen-
21 cies with authority to issue approvals for a given
22 qualifying project shall base project approval deci-
23 sions. Help ensure that cooperating agencies make
24 necessary decisions, within their respective authori-

1 ties, regarding Federal approvals in accordance with
2 the following timelines:

3 (A) Not later than 1 year after acceptance
4 of a completed project application when an en-
5 vironmental assessment and finding of no sig-
6 nificant impact is determined to be the appro-
7 priate level of review under the National Envi-
8 ronmental Policy Act of 1969 (42 U.S.C. 4321
9 et seq.).

10 (B) Not later than 1 year and 30 days
11 after the close of the public comment period for
12 a draft environmental impact statement under
13 the National Environmental Policy Act of 1969
14 (42 U.S.C. 4321 et seq.), when an environ-
15 mental impact statement is required under the
16 same.

17 (5) CONSOLIDATED ADMINISTRATIVE
18 RECORD.—Maintain a consolidated administrative
19 record of the information assembled and used by the
20 cooperating agencies as the basis for agency deci-
21 sions.

22 (6) PROJECT DATA RECORDS.—To the extent
23 practicable and consistent with Federal law, ensure
24 that all project data is submitted and maintained in
25 generally accessible electronic format, compile, and

1 where authorized under existing law, make available
2 such project data to cooperating agencies, the quali-
3 fying project applicant, and to the public.

4 (7) PROJECT MANAGER.—Appoint a project
5 manager for each qualifying project. The project
6 manager shall have authority to oversee the project
7 and to facilitate the issuance of the relevant final
8 authorizing documents, and shall be responsible for
9 ensuring fulfillment of all Bureau responsibilities set
10 forth in this section and all cooperating agency re-
11 sponsibilities under section 554.

12 SEC. 554. COOPERATING AGENCY RESPONSIBILITIES.

13 (a) ADHERENCE TO BUREAU SCHEDULE.—

14 (1) TIMEFRAMES.—On notification of an appli-
15 cation for a qualifying project, the head of each co-
16 operating agency shall submit to the Bureau a time-
17 frame under which the cooperating agency reason-
18 ably will be able to complete the authorizing respon-
19 sibilities of the cooperating agency.

20 (2) SCHEDULE.—

21 (A) USE OF TIMEFRAMES.—The Bureau
22 shall use the timeframes submitted under this
23 subsection to establish the project schedule
24 under section 504.

1 (B) ADHERENCE.—Each cooperating agen-
2 cy shall adhere to the project schedule estab-
3 lished by the Bureau under subparagraph (A).

4 (b) ENVIRONMENTAL RECORD.—The head of each
5 cooperating agency shall submit to the Bureau all environ-
6 mental review material produced or compiled in the course
7 of carrying out activities required under Federal law, con-
8 sistent with the project schedule established by the Bureau
9 under subsection (a)(2).

10 (c) DATA SUBMISSION.—To the extent practicable
11 and consistent with Federal law, the head of each cooper-
12 ating agency shall submit all relevant project data to the
13 Bureau in a generally accessible electronic format, subject
14 to the project schedule established by the Bureau under
15 subsection (a)(2).

16 SEC. 555. FUNDING TO PROCESS PERMITS.

17 (a) IN GENERAL.—The Secretary, after public notice
18 in accordance with subchapter II of chapter 5, and chapter
19 7, of title 5, United States Code (commonly known as the
20 “Administrative Procedure Act”), may accept and expend
21 funds, to the extent provided in advance in appropriations
22 Acts, contributed by a non-Federal public entity to expe-
23 dite the evaluation of a permit of that entity related to
24 a qualifying project.

25 (b) EFFECT ON PERMITTING.—

1 (1) EVALUATION OF PERMITS.—In carrying out
2 this section, the Secretary shall ensure that the eval-
3 uation of permits carried out using funds accepted
4 under this section shall—

5 (A) be reviewed by the Regional Director
6 of the Bureau of the region in which the quali-
7 fying project or activity is located (or a des-
8 ignee); and

9 (B) use the same procedures for decisions
10 that would otherwise be required for the evalua-
11 tion of permits for similar projects or activities
12 not carried out using funds authorized under
13 this section.

14 (2) IMPARTIAL DECISION MAKING.—In carrying
15 out this section, the Secretary shall ensure that the
16 use of the funds accepted under this section for a
17 qualifying project shall not—

18 (A) substantively or procedurally impact
19 impartial decision making with respect to the
20 issuance of permits; or

21 (B) diminish, modify, or otherwise affect
22 the statutory or regulatory authorities of the
23 cooperating agency.

24 (c) LIMITATION ON USE OF FUNDS.—None of the
25 funds accepted under this section shall be used to carry

1 out a review of the evaluation of permits required under
2 subsection (b)(1)(A).

3 (d) PUBLIC AVAILABILITY.—The Secretary shall en-
4 sure that all final permit decisions carried out using funds
5 authorized under this section are made available to the
6 public, including on the internet.

7 TITLE VI

8 GENERAL PROVISIONS

9 (INCLUDING TRANSFER OF FUNDS)

10 SEC. 601. None of the funds appropriated by this Act
11 may be used in any way, directly or indirectly, to influence
12 congressional action on any legislation or appropriation
13 matters pending before Congress, other than to commu-
14 nicate to Members of Congress as described in 18 U.S.C.
15 1913.

16 SEC. 602. (a) None of the funds made available in
17 title III of this Act may be transferred to any department,
18 agency, or instrumentality of the United States Govern-
19 ment, except pursuant to a transfer made by or transfer
20 authority provided in this Act or any other appropriations
21 Act for any fiscal year, transfer authority referenced in
22 the report accompanying this Act, or any authority where-
23 by a department, agency, or instrumentality of the United
24 States Government may provide goods or services to an-
25 other department, agency, or instrumentality.

1 (b) None of the funds made available for any depart-
2 ment, agency, or instrumentality of the United States
3 Government may be transferred to accounts funded in title
4 III of this Act, except pursuant to a transfer made by or
5 transfer authority provided in this Act or any other appro-
6 priations Act for any fiscal year, transfer authority ref-
7 erenced in the report accompanying this Act, or any au-
8 thority whereby a department, agency, or instrumentality
9 of the United States Government may provide goods or
10 services to another department, agency, or instrumen-
11 tality.

12 (c) The head of any relevant department or agency
13 funded in this Act utilizing any transfer authority shall
14 submit to the Committees on Appropriations of both
15 Houses of Congress a semiannual report detailing the
16 transfer authorities, except for any authority whereby a
17 department, agency, or instrumentality of the United
18 States Government may provide goods or services to an-
19 other department, agency, or instrumentality, used in the
20 previous 6 months and in the year-to-date. This report
21 shall include the amounts transferred and the purposes
22 for which they were transferred, and shall not replace or
23 modify existing notification requirements for each author-
24 ity.

1 SEC. 603. (a) None of the funds made available in
2 this Act may be used to maintain or establish a computer
3 network unless such network blocks the viewing,
4 downloading, and exchanging of pornography.

5 (b) Nothing in subsection (a) shall limit the use of
6 funds necessary for any Federal, State, Tribal, or local
7 law enforcement agency or any other entity carrying out
8 criminal investigations, prosecution, or adjudication activi-
9 ties.

10 SEC. 604. (a) No federal monies shall be expended
11 in furtherance of any agreement among private entities
12 for consolidated interim storage of spent nuclear fuel that
13 is not specifically authorized under federal law until such
14 time that host state and local governments and any af-
15 fected Indian tribes have formalized their consent.

16 (b) Provided that the prohibition provided for in this
17 section shall not apply to facilities presently storing com-
18 mercial spent nuclear fuel, pursuant to an NRC license,
19 as of the date of enactment of this Act.

20 (c) For purposes of this section, “spent nuclear fuel”
21 shall have the same meaning as provided in section 2 of
22 the Nuclear Waste Policy Act of 1982.

23 SEC. 605. None of the funds made available by this
24 Act may be used to carry out any program, project, or

1 activity that promotes or advances Critical Race Theory
2 or any concept associated with Critical Race Theory.

3 SEC. 606. None of the funds appropriated or other-
4 wise made available by this Act may be made available
5 to implement, administer, apply, enforce, or carry out the
6 Equity Action Plan of the Department of Energy, or Exec-
7 utive Order 13985 of January 20, 2021 (86 Fed. Reg.
8 7009, relating to advancing racial equity and support for
9 underserved communities through the Federal Govern-
10 ment), Executive Order 14035 of June 25, 2021 (86 Fed.
11 Reg. 34593, relating to diversity, equity, inclusion, and
12 accessibility in the Federal workforce), or Executive Order
13 14091 of February 16, 2023 (88 Fed. Reg. 10825, relat-
14 ing to further advancing racial equity and support for un-
15 derserved communities through the Federal Government).

16 SEC. 607. (a) In general.—Notwithstanding section
17 7 of title 1, United States Code, section 1738C of title
18 28, United States Code, or any other provision of law,
19 none of the funds provided by this Act, or previous appro-
20 priations Acts, shall be used in whole or in part to take
21 any discriminatory action against a person, wholly or par-
22 tially, on the basis that such person speaks, or acts, in
23 accordance with a sincerely held religious belief, or moral
24 conviction, that marriage is, or should be recognized as,
25 a union of one man and one woman.

1 (b) Discriminatory action defined.—As used in sub-
2 section (a), a discriminatory action means any action
3 taken by the Federal Government to—

4 (1) alter in any way the Federal tax treatment
5 of, or cause any tax, penalty, or payment to be as-
6 sessed against, or deny, delay, or revoke an exemp-
7 tion from taxation under section 501(a) of the Inter-
8 nal Revenue Code of 1986 of, any person referred to
9 in subsection (a);

10 (2) disallow a deduction for Federal tax pur-
11 poses of any charitable contribution made to or by
12 such person;

13 (3) withhold, reduce the amount or funding for,
14 exclude, terminate, or otherwise make unavailable or
15 deny, any Federal grant, contract, subcontract, co-
16 operative agreement, guarantee, loan, scholarship, li-
17 cense, certification, accreditation, employment, or
18 other similar position or status from or to such per-
19 son;

20 (4) withhold, reduce, exclude, terminate, or oth-
21 erwise make unavailable or deny, any entitlement or
22 benefit under a Federal benefit program, including
23 admission to, equal treatment in, or eligibility for a
24 degree from an educational program, from or to
25 such person; or

1 (5) withhold, reduce, exclude, terminate, or oth-
2 erwise make unavailable or deny access or an entitle-
3 ment to Federal property, facilities, educational in-
4 stitutions, speech fora (including traditional, limited,
5 and nonpublic fora), or charitable fundraising cam-
6 paigns from or to such person.

7 (c) Accreditation; Licensure; Certification.—The
8 Federal Government shall consider accredited, licensed, or
9 certified for purposes of Federal law any person that
10 would be accredited, licensed, or certified, respectively, for
11 such purposes but for a determination against such person
12 wholly or partially on the basis that the person speaks,
13 or acts, in accordance with a sincerely held religious belief
14 or moral conviction described in subsection (a).

15 SEC. 608. None of the funds made available by this
16 Act may be used to finalize, implement, administer, apply,
17 or enforce the proposed rule entitled “Energy Conserva-
18 tion Program: Energy Conservation Standards for Resi-
19 dential Clothes Washers” published by the Department of
20 Energy in the Federal Register on March 3, 2023 (88
21 Fed. Reg. 13520), or any substantively similar rule.

22 SEC. 609. None of the funds made available by this
23 Act may be used to implement, administer, apply, enforce,
24 or carry out any diversity, equity, and inclusion office, pro-
25 gram, or training.

1 SEC. 610. None of the funds made available by this
2 Act may be used to implement or enforce section 370 of
3 Public Law 116–283 with respect to civil works projects.

4 SEC. 611. None of the funds made available by this
5 Act may be used by the Department of Energy to award
6 any grant, contract, subcontract, award, loan, program,
7 support, or other activity, to any entity who enters into,
8 or maintains, partnerships or licensing agreements with
9 any entity of concern, as defined in section 10114 of title
10 I of division B of Public Law 117–167.

11 STATE-OWNED ENTERPRISES PROHIBITION

12 SEC. 612. (a) INNOVATE IN AMERICA.—None of the
13 funds made available by this Act may be used by the Sec-
14 retary of Energy to award a contract, subcontract, grant,
15 or loan to an entity that—

16 (1) is owned or controlled by, is a subsidiary of,
17 or is otherwise related legally or financially to a cor-
18 poration based in a country that—

19 (A) is identified as a nonmarket economy
20 country (as defined in section 771(18) of the
21 Tariff Act of 1930 (19 U.S.C. 1677(18))) as of
22 the date of enactment of this Act;

23 (B) was identified by the United States
24 Trade Representative in the most recent report
25 required by section 182 of the Trade Act of

1 1974 (19 U.S.C. 2242) as a priority foreign
2 country under subsection (a)(2) of that section;
3 and

4 (C) is subject to monitoring by the Trade
5 Representative under section 306 of the Trade
6 Act of 1974 (19 U.S.C. 2416); or

7 (2) is listed pursuant to section 9(b)(3) of the
8 Uyghur Human Rights Policy Act of 2020 (Public
9 Law 116–145).

10 (b) EXCEPTION.—For purposes of subsection (a), the
11 Secretary of Energy may issue a waiver, to be made pub-
12 licly available, to an entity in which the legal or financial
13 connection to a corporation is a minority relationship or
14 investment.

15 (c) INTERNATIONAL AGREEMENTS.—This section
16 shall be applied in a manner consistent with the obliga-
17 tions of the United States under applicable international
18 agreements.

19 SPENDING REDUCTION ACCOUNT

20 SEC. 613. \$0.

21 SEC. 614. None of the funds appropriated or other-
22 wise made available by this Act may be made available
23 to finalize any rule or regulation that meets the definition
24 of section 804(2)(A) of title 5, United States Code.

1 SEC. 615. None of the funds made available by this
2 Act may be used to implement, administer, or enforce the
3 final rule of the Department of Energy entitled “Energy
4 Conservation Program: Energy Conservation Standards
5 for Consumer Furnaces” signed on September 28, 2023
6 (Docket ID: EERE–2014–BT–STD–0031; RIN 1904–
7 AD20).

8 SEC. 616. None of the funds made available by this
9 Act may be used to implement the Industrial
10 Decarbonization Roadmap published by the Department
11 of Energy and dated September 2022 (DOE/EE–2635).

12 SEC. 617. None of the funds made available by this
13 Act may be used to finalize, implement, administer, or en-
14 force the proposed rule entitled “Energy Conservation
15 Program: Energy Conservation Standards for Consumer
16 Water Heaters” published by the Department of Energy
17 in the Federal Register on July 28, 2023 (88 Fed. Reg.
18 49058).

19 SEC. 618. None of the funds made available by this
20 Act may be used by the National Nuclear Security Admin-
21 istration to halt the construction of a High Explosive Syn-
22 thesis, Formulation, and Production facility at the Pantex
23 Plant near Amarillo, Texas.

24 SEC. 619. None of the funds appropriated or other-
25 wise made available by this Act may be used to admit any

1 individual who is a citizen of any country on the current
2 list of sensitive countries to any facility of a national secu-
3 rity laboratory, as such term is defined in section 4002
4 of the Atomic Energy Defense Act, other than areas acces-
5 sible to the general public.

6 SEC. 620. None of the funds made available by this
7 Act may be used to implement or enforce Corps of Engi-
8 neers memorandum CERE-AP, issued by the South At-
9 lantic division on July 9, 1996, relating to “Approval of
10 Perpetual Beach Storm Damage Reduction Easement as
11 a Standard Estate”.

12 SEC. 621. None of the funds made available by this
13 Act may be used to close the Toto Creek, Bolding Mill,
14 Duckett Mill, Old Federal, Van Pugh South Campground,
15 Sawnee, or Bald Ridge Creek campgrounds located at
16 Lake Sidney Lanier, Georgia.

17 SEC. 622. None of the funds made available by this
18 Act may be used to carry out the final rule titled “Energy
19 Conservation Program: Energy Conservation Standards
20 for Manufactured Housing” (88 Fed. Reg. 32728 (May
21 31, 2022)).

22 SEC. 623. None of the funds made available by this
23 Act may be used for the Interagency Working Group on
24 the Social Cost of Greenhouse Gases.

1 SEC. 624. None of the funds made available by this
2 Act may be used to consider the social cost of greenhouse
3 gases in the development and implementation of a budget
4 for a Federal agency, in any Federal procurement proc-
5 esses, or when preparing an environmental review pursu-
6 ant to the National Environmental Policy Act of 1969 (42
7 U.S.C. 4321 et seq.).

8 SEC. 625. None of the funds made available by this
9 Act may be used to enforce any COVID–19 mask man-
10 dates.

11 SEC. 626. None of the funds made available by this
12 Act may be used to finalize the rule entitled “Energy Con-
13 servation Program: Energy Conservation Standards for
14 Automatic Commercial Ice Makers” published by the De-
15 partment of Energy in the Federal Register on September
16 25, 2023 (88 Fed. Reg. 65628).

17 SEC. 627. None of the funds made available by this
18 Act may be used to implement, administer, or enforce the
19 rule entitled “Energy Conservation Program: Energy Con-
20 servation Standards for Room Air Conditioners” published
21 by the Department of Energy in the Federal Register on
22 May 26, 2023 (88 Fed. Reg. 34298).

23 SEC. 628. None of the funds made available by this
24 Act may be used for the Department of Energy Office of

1 Science’s Office of Scientific Workforce Diversity, Equity,
2 and Inclusion.

3 SEC. 629. None of the funds made available by this
4 Act may be used for the American Climate Corps.

5 This Act may be cited as the “Energy and Water De-
6 velopment and Related Agencies Appropriations Act,
7 2024”.

Passed the House of Representatives October 26,
2023.

Attest: KEVIN F. MCCUMBER,
Clerk.

Calendar No. 233

118TH CONGRESS
1ST Session

H. R. 4394

AN ACT

Making appropriations for energy and water development and related agencies for the fiscal year ending September 30, 2024, and for other purposes.

NOVEMBER 1, 2023

Received; read twice and placed on the calendar