

118TH CONGRESS
1ST SESSION

H. R. 829

To provide for Federal and State agency coordination in the approval of certain authorizations under the Natural Gas Act, and for other purposes.

IN THE HOUSE OF REPRESENTATIVES

FEBRUARY 6, 2023

Mr. BURGESS introduced the following bill; which was referred to the Committee on Energy and Commerce

A BILL

To provide for Federal and State agency coordination in the approval of certain authorizations under the Natural Gas Act, and for other purposes.

1 *Be it enacted by the Senate and House of Representa-*
2 *tives of the United States of America in Congress assembled,*

3 **SECTION 1. SHORT TITLE.**

4 This Act may be cited as the “Promoting Interagency
5 Coordination for Review of Natural Gas Pipelines Act”.

6 **SEC. 2. FERC PROCESS COORDINATION FOR NATURAL GAS**
7 **PIPELINE PROJECTS.**

8 (a) DEFINITIONS.—In this section:

9 (1) COMMISSION.—The term “Commission”
10 means the Federal Energy Regulatory Commission.

1 (2) FEDERAL AUTHORIZATION.—The term
2 “Federal authorization” has the meaning given that
3 term in section 15(a) of the Natural Gas Act (15
4 U.S.C. 717n(a)).

5 (3) NEPA REVIEW.—The term “NEPA review”
6 means the process of reviewing a proposed Federal
7 action under section 102 of the National Environ-
8 mental Policy Act of 1969 (42 U.S.C. 4332).

9 (4) PROJECT-RELATED NEPA REVIEW.—The
10 term “project-related NEPA review” means any
11 NEPA review required to be conducted with respect
12 to the issuance of an authorization under section 3
13 of the Natural Gas Act or a certificate of public con-
14 venience and necessity under section 7 of such Act.

15 (b) COMMISSION NEPA REVIEW RESPONSIBIL-
16 ITIES.—In acting as the lead agency under section
17 15(b)(1) of the Natural Gas Act for the purposes of com-
18 plying with the National Environmental Policy Act of
19 1969 (42 U.S.C. 4321 et seq.) with respect to an author-
20 ization under section 3 of the Natural Gas Act or a certifi-
21 cate of public convenience and necessity under section 7
22 of such Act, the Commission shall, in accordance with this
23 section and other applicable Federal law—

24 (1) be the only lead agency;

1 (2) coordinate as early as practicable with each
2 agency designated as a participating agency under
3 subsection (d)(3) to ensure that the Commission de-
4 velops information in conducting its project-related
5 NEPA review that is usable by the participating
6 agency in considering an aspect of an application for
7 a Federal authorization for which the agency is re-
8 sponsible; and

9 (3) take such actions as are necessary and
10 proper to facilitate the expeditious resolution of its
11 project-related NEPA review.

12 (c) DEFERENCE TO COMMISSION.—In making a deci-
13 sion with respect to a Federal authorization required with
14 respect to an application for authorization under section
15 3 of the Natural Gas Act or a certificate of public conven-
16 ience and necessity under section 7 of such Act, each agen-
17 cy shall give deference, to the maximum extent authorized
18 by law, to the scope of the project-related NEPA review
19 that the Commission determines to be appropriate.

20 (d) PARTICIPATING AGENCIES.—

21 (1) IDENTIFICATION.—The Commission shall
22 identify, as early as practicable after it is notified by
23 a person applying for an authorization under section
24 3 of the Natural Gas Act or a certificate of public
25 convenience and necessity under section 7 of such

1 Act, any Federal or State agency, local government,
2 or Indian Tribe that may issue a Federal authoriza-
3 tion or is required by Federal law to consult with
4 the Commission in conjunction with the issuance of
5 a Federal authorization required for such authoriza-
6 tion or certificate.

7 (2) INVITATION.—

8 (A) IN GENERAL.—The Commission shall
9 invite any agency identified under paragraph
10 (1) to participate in the review process for the
11 applicable Federal authorization.

12 (B) DEADLINE.—An invitation issued
13 under subparagraph (A) shall establish a dead-
14 line by which a response to the invitation shall
15 be submitted to the Commission, which may be
16 extended by the Commission for good cause.

17 (3) DESIGNATION AS PARTICIPATING AGEN-
18 CIES.—The Commission shall designate an agency
19 identified under paragraph (1) as a participating
20 agency with respect to an application for authoriza-
21 tion under section 3 of the Natural Gas Act or a
22 certificate of public convenience and necessity under
23 section 7 of such Act unless the agency informs the
24 Commission, in writing, by the deadline established
25 pursuant to paragraph (2)(B), that the agency—

1 (A) has no jurisdiction or authority with
2 respect to the applicable Federal authorization;

3 (B) has no special expertise or information
4 relevant to any project-related NEPA review; or

5 (C) does not intend to submit comments
6 for the record for the project-related NEPA re-
7 view conducted by the Commission.

8 (4) EFFECT OF NON-DESIGNATION.—

9 (A) EFFECT ON AGENCY.—Any agency
10 that is not designated as a participating agency
11 under paragraph (3) with respect to an applica-
12 tion for an authorization under section 3 of the
13 Natural Gas Act or a certificate of public con-
14 venience and necessity under section 7 of such
15 Act may not request or conduct a NEPA review
16 that is supplemental to the project-related
17 NEPA review conducted by the Commission,
18 unless the agency—

19 (i) demonstrates that such review is
20 legally necessary for the agency to carry
21 out responsibilities in considering an as-
22 pect of an application for a Federal au-
23 thorization; and

24 (ii) requires information that could
25 not have been obtained during the project-

1 related NEPA review conducted by the
2 Commission.

3 (B) COMMENTS; RECORD.—The Commis-
4 sion shall not, with respect to an agency that is
5 not designated as a participating agency under
6 paragraph (3) with respect to an application for
7 an authorization under section 3 of the Natural
8 Gas Act or a certificate of public convenience
9 and necessity under section 7 of such Act—

10 (i) consider any comments or other in-
11 formation submitted by such agency for
12 the project-related NEPA review conducted
13 by the Commission; or

14 (ii) include any such comments or
15 other information in the record for such
16 project-related NEPA review.

17 (e) SCHEDULE.—

18 (1) DEADLINE FOR FEDERAL AUTHORIZA-
19 TIONS.—A deadline for a Federal authorization re-
20 quired with respect to an application for authoriza-
21 tion under section 3 of the Natural Gas Act or a
22 certificate of public convenience and necessity under
23 section 7 of such Act set by the Commission under
24 section 15(c)(1) of such Act shall be not later than
25 90 days after the Commission completes its project-

1 related NEPA review, unless an applicable schedule
2 is otherwise established by Federal law.

3 (2) CONCURRENT REVIEWS.—Each Federal and
4 State agency—

5 (A) that may consider an application for a
6 Federal authorization required with respect to
7 an application for authorization under section 3
8 of the Natural Gas Act or a certificate of public
9 convenience and necessity under section 7 of
10 such Act shall formulate and implement a plan
11 for administrative, policy, and procedural mech-
12 anisms to enable the agency to ensure comple-
13 tion of Federal authorizations in compliance
14 with schedules established by the Commission
15 under section 15(c)(1) of such Act; and

16 (B) in considering an aspect of an applica-
17 tion for a Federal authorization required with
18 respect to an application for authorization
19 under section 3 of the Natural Gas Act or a
20 certificate of public convenience and necessity
21 under section 7 of such Act, shall—

22 (i) formulate and implement a plan to
23 enable the agency to comply with the
24 schedule established by the Commission
25 under section 15(c)(1) of such Act;

1 (ii) carry out the obligations of that
2 agency under applicable law concurrently,
3 and in conjunction with, the project-related
4 NEPA review conducted by the Commis-
5 sion, and in compliance with the schedule
6 established by the Commission under sec-
7 tion 15(c)(1) of such Act, unless the agen-
8 cy notifies the Commission in writing that
9 doing so would impair the ability of the
10 agency to conduct needed analysis or oth-
11 erwise carry out such obligations;

12 (iii) transmit to the Commission a
13 statement—

14 (I) acknowledging receipt of the
15 schedule established by the Commis-
16 sion under section 15(c)(1) of the
17 Natural Gas Act; and

18 (II) setting forth the plan formu-
19 lated under clause (i) of this subpara-
20 graph;

21 (iv) not later than 30 days after the
22 agency receives such application for a Fed-
23 eral authorization, transmit to the appli-
24 cant a notice—

1 (I) indicating whether such appli-
2 cation is ready for processing; and

3 (II) if such application is not
4 ready for processing, that includes a
5 comprehensive description of the in-
6 formation needed for the agency to
7 determine that the application is
8 ready for processing;

9 (v) determine that such application
10 for a Federal authorization is ready for
11 processing for purposes of clause (iv) if
12 such application is sufficiently complete for
13 the purposes of commencing consideration,
14 regardless of whether supplemental infor-
15 mation is necessary to enable the agency to
16 complete the consideration required by law
17 with respect to such application; and

18 (vi) not less often than once every 90
19 days, transmit to the Commission a report
20 describing the progress made in consid-
21 ering such application for a Federal au-
22 thorization.

23 (3) FAILURE TO MEET DEADLINE.—If a Fed-
24 eral or State agency, including the Commission, fails
25 to meet a deadline for a Federal authorization set

1 forth in the schedule established by the Commission
2 under section 15(c)(1) of the Natural Gas Act, not
3 later than 5 days after such deadline, the head of
4 the relevant Federal agency (including, in the case
5 of a failure by a State agency, the Federal agency
6 overseeing the delegated authority) shall notify Con-
7 gress and the Commission of such failure and set
8 forth a recommended implementation plan to ensure
9 completion of the action to which such deadline ap-
10 plied.

11 (f) CONSIDERATION OF APPLICATIONS FOR FEDERAL
12 AUTHORIZATION.—

13 (1) ISSUE IDENTIFICATION AND RESOLU-
14 TION.—

15 (A) IDENTIFICATION.—Federal and State
16 agencies that may consider an aspect of an ap-
17 plication for a Federal authorization shall iden-
18 tify, as early as possible, any issues of concern
19 that may delay or prevent an agency from
20 working with the Commission to resolve such
21 issues and granting such authorization.

22 (B) ISSUE RESOLUTION.—The Commission
23 may forward any issue of concern identified
24 under subparagraph (A) to the heads of the rel-
25 evant agencies (including, in the case of an

1 issue of concern that is a failure by a State
2 agency, the Federal agency overseeing the dele-
3 gated authority, if applicable) for resolution.

4 (2) REMOTE SURVEYS.—If a Federal or State
5 agency considering an aspect of an application for a
6 Federal authorization requires the person applying
7 for such authorization to submit data, the agency
8 shall consider any such data gathered by aerial or
9 other remote means that the person submits. The
10 agency may grant a conditional approval for the
11 Federal authorization based on data gathered by
12 aerial or remote means, conditioned on the
13 verification of such data by subsequent onsite in-
14 spection.

15 (3) APPLICATION PROCESSING.—The Commis-
16 sion, and Federal and State agencies, may allow a
17 person applying for a Federal authorization to fund
18 a third-party contractor to assist in reviewing the
19 application for such authorization.

20 (g) ACCOUNTABILITY, TRANSPARENCY, EFFI-
21 CIENCY.—For an application for an authorization under
22 section 3 of the Natural Gas Act or a certificate of public
23 convenience and necessity under section 7 of such Act that
24 requires multiple Federal authorizations, the Commission,
25 with input from any Federal or State agency considering

1 an aspect of the application, shall track and make avail-
2 able to the public on the Commission's website information
3 related to the actions required to complete the Federal au-
4 thorizations. Such information shall include the following:

5 (1) The schedule established by the Commission
6 under section 15(c)(1) of the Natural Gas Act.

7 (2) A list of all the actions required by each ap-
8 plicable agency to complete permitting, reviews, and
9 other actions necessary to obtain a final decision on
10 the application.

11 (3) The expected completion date for each such
12 action.

13 (4) A point of contact at the agency responsible
14 for each such action.

15 (5) In the event that an action is still pending
16 as of the expected date of completion, a brief expla-
17 nation of the reasons for the delay.

18 **SEC. 3. PIPELINE SECURITY.**

19 In considering an application for an authorization
20 under section 3 of the Natural Gas Act or a certificate
21 of public convenience and necessity under section 7 of such
22 Act, the Federal Energy Regulatory Commission shall
23 consult with the Administrator of the Transportation Se-
24 curity Administration regarding the applicant's compli-
25 ance with security guidance and best practice rec-

- 1 ommendations of the Administration regarding pipeline
- 2 infrastructure security, pipeline cybersecurity, pipeline
- 3 personnel security, and other pipeline security measures.

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