1	RENEWABLE ENERGY FINANCING PROVISIONS
2	2010 GENERAL SESSION
3	STATE OF UTAH
4	Chief Sponsor: Bradley G. Last
5	Senate Sponsor: Stephen H. Urquhart
6	
7	LONG TITLE
8	General Description:
9	This bill addresses the definition of a public utility and definitions related to net
10	metering programs.
11	Highlighted Provisions:
12	This bill:
13	excludes from the definition of a "public utility" an independent energy producer
14	that provides service to a customer on the real property where an independent power
15	production facility is located;
16	 changes definitions to provide that a facility used to supply energy for a specific
17	customer may qualify as a customer generation system under Title 54, Chapter 15,
18	Net Metering of Electricity; and
19	makes technical changes.
20	Monies Appropriated in this Bill:
21	None
22	Other Special Clauses:
23	None
24	Utah Code Sections Affected:
25	AMENDS:
26	54-2-1, as last amended by Laws of Utah 2008, Chapter 374
27	54-15-102 , as last amended by Laws of Utah 2008, Chapter 244



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)	Be it enacted by the Legislature of the state of Utah:
)	Section 1. Section 54-2-1 is amended to read:
	54-2-1. Definitions.
2	As used in this title:
3	(1) "Avoided costs" means the incremental costs to an electrical corporation of electric
ļ	energy or capacity or both [which] that, due to the purchase of electric energy or capacity or
5	both from small power production or cogeneration facilities, the electrical corporation would
Ó	not have to generate itself or purchase from another electrical corporation.
7	(2) "Cogeneration facility":
3	(a) means a facility [which] that produces:
)	(i) electric energy; and
)	(ii) steam or forms of useful energy, including heat, [which] that are used for industrial
	commercial, heating, or cooling purposes; and
2	(b) is a qualifying cogeneration facility under federal law.
3	(3) "Commission" means the Public Service Commission of Utah.
ļ	(4) "Commissioner" means a member of the commission.
	(5) (a) "Corporation" includes an association[;] and a joint stock company having any
	powers or privileges not possessed by individuals or partnerships.
,	(b) "Corporation" does not include towns, cities, counties, conservancy districts,
	improvement districts, or other governmental units created or organized under any general or
)	special law of this state.
)	(6) "Distribution electrical cooperative" includes an electrical corporation that:
-	(a) is a cooperative;
2	(b) conducts a business that includes the retail distribution of electricity the cooperative
	purchases or generates for the cooperative's members; and
	(c) is required to allocate or distribute savings in excess of additions to reserves and
	surplus on the basis of patronage to the cooperative's:
)	(i) members; or
7	(ii) patrons.

(7) "Electrical corporation" includes every corporation, cooperative association, and

- person, their lessees, trustees, and receivers, owning, controlling, operating, or managing any electric plant, or in any way furnishing electric power for public service or to its consumers or members for domestic, commercial, or industrial use, within this state, except independent energy producers, and except where electricity is generated on or distributed by the producer solely for the producer's own use, or the use of the producer's tenants, or for the use of members of an association of unit owners formed under Title 57, Chapter 8, Condominium Ownership Act, and not for sale to the public generally.
- (8) "Electric plant" includes all real estate, fixtures, and personal property owned, controlled, operated, or managed in connection with or to facilitate the production, generation, transmission, delivery, or furnishing of electricity for light, heat, or power, and all conduits, ducts, or other devices, materials, apparatus, or property for containing, holding, or carrying conductors used or to be used for the transmission of electricity for light, heat, or power.
- (9) "Gas corporation" includes every corporation and person, their lessees, trustees, and receivers, owning, controlling, operating, or managing any gas plant for public service within this state or for the selling or furnishing of natural gas to any consumer or consumers within the state for domestic, commercial, or industrial use, except in the situation that:
- (a) gas is made or produced on, and distributed by the maker or producer through, private property:
- (i) solely for the maker's or producer's own use or the use of the maker's or producer's tenants; and
 - (ii) not for sale to others;
- (b) gas is compressed on private property solely for the owner's own use or the use of the owner's employees as a motor vehicle fuel; or
- (c) gas is compressed by a retailer of motor vehicle fuel on the retailer's property solely for sale as a motor vehicle fuel.
- (10) "Gas plant" includes all real estate, fixtures, and personal property owned, controlled, operated, or managed in connection with or to facilitate the production, generation, transmission, delivery, or furnishing of gas, natural or manufactured, for light, heat, or power.
- (11) "Heat corporation" includes every corporation and person, their lessees, trustees, and receivers, owning, controlling, operating, or managing any heating plant for public service within this state.

- (12) (a) "Heating plant" includes all real estate, fixtures, machinery, appliances, and personal property controlled, operated, or managed in connection with or to facilitate the production, generation, transmission, delivery, or furnishing of artificial heat.
- (b) "Heating plant" does not include either small power production facilities or cogeneration facilities.
- (13) "Independent energy producer" means every electrical corporation, person, corporation, or government entity, their lessees, trustees, or receivers, that own, operate, control, or manage an independent power production or cogeneration facility.
 - (14) "Independent power production facility" means a facility that:
- (a) produces electric energy solely by the use, as a primary energy source, of biomass, waste, a renewable resource, a geothermal resource, or any combination of the preceding sources; or
 - (b) is a qualifying power production facility.
- (15) "Private telecommunications system" includes all facilities for the transmission of signs, signals, writing, images, sounds, messages, data, or other information of any nature by wire, radio, lightwaves, or other electromagnetic means, excluding mobile radio facilities, that are owned, controlled, operated, or managed by a corporation or person, including their lessees, trustees, receivers, or trustees appointed by any court, for the use of that corporation or person and not for the shared use with or resale to any other corporation or person on a regular basis.
- (16) (a) "Public utility" includes every railroad corporation, gas corporation, electrical corporation, distribution electrical cooperative, wholesale electrical cooperative, telephone corporation, telegraph corporation, water corporation, sewerage corporation, heat corporation, and independent energy producer not described in Subsection (16)(d), where the service is performed for, or the commodity delivered to, the public generally, or in the case of a gas corporation or electrical corporation where the gas or electricity is sold or furnished to any member or consumers within the state for domestic, commercial, or industrial use.
- (b) (i) If any railroad corporation, gas corporation, electrical corporation, telephone corporation, telegraph corporation, water corporation, sewerage corporation, heat corporation, or independent energy producer not described in Subsection (16)(d), performs a service for or delivers a commodity to the public, it is considered to be a public utility, subject to the jurisdiction and regulation of the commission and this title.

- (ii) If a gas corporation, independent energy producer not described in Subsection (16)(d), or electrical corporation sells or furnishes gas or electricity to any member or consumers within the state, for domestic, commercial, or industrial use, for which any compensation or payment is received, it is considered to be a public utility, subject to the jurisdiction and regulation of the commission and this title.
- (c) Any corporation or person not engaged in business exclusively as a public utility as defined in this section is governed by this title in respect only to the public utility owned, controlled, operated, or managed by the corporation or person, and not in respect to any other business or pursuit.
- (d) An independent energy producer is exempt from the jurisdiction and regulations of the commission with respect to an independent power production facility if it meets the requirements of Subsection (16)(d)(i), (ii), [or] (iii), or (iv), or any combination of these:
- (i) the commodity or service is produced or delivered, or both, by an independent energy producer solely for the uses exempted in Subsection (7) or for the use of state-owned facilities;
- (ii) the commodity or service is sold by an independent energy producer solely to an electrical corporation or other wholesale purchaser; [or]
- (iii) (A) the commodity or service <u>produced or</u> delivered by the independent energy producer is delivered to an entity [which] that controls, is controlled by, or affiliated with the independent energy producer or to a user located on real property managed <u>or controlled</u> by the independent energy producer; and
- (B) the real property on which the service or commodity is used is contiguous to real property which is owned or controlled by the independent energy producer. Parcels of real property separated solely by public roads or easements for public roads shall be considered as contiguous for purposes of this Subsection (16)[-]; or
- (iv) the commodity or service produced or delivered by the independent energy producer is for the independent energy producer's own use or the use of an independent energy producer's customer that uses the commodity or service on the real property where the power production facility is located, provided that the power production facility is a customer generation system as described in Chapter 15, Net Metering of Electricity, except that excess electricity not used in accordance with this Subsection (16)(d)(iv) may be supplied to an

electrical corporation where the independent energy producer's customer participates in a net
metering program in accordance with Chapter 15, Net Metering of Electricity.

- (e) Any person or corporation defined as an electrical corporation or public utility under this section may continue to serve its existing customers subject to any order or future determination of the commission in reference to the right to serve those customers.
- (f) (i) "Public utility" does not include any person that is otherwise considered a public utility under this Subsection (16) solely because of that person's ownership of an interest in an electric plant, cogeneration facility, or small power production facility in this state if all of the following conditions are met:
- (A) the ownership interest in the electric plant, cogeneration facility, or small power production facility is leased to:
 - (I) a public utility, and that lease has been approved by the commission;
- (II) a person or government entity that is exempt from commission regulation as a public utility; or
 - (III) a combination of Subsections (16)(f)(i)(A)(I) and (II);
 - (B) the lessor of the ownership interest identified in Subsection (16)(f)(i)(A) is:
 - (I) primarily engaged in a business other than the business of a public utility; or
- (II) a person whose total equity or beneficial ownership is held directly or indirectly by another person engaged in a business other than the business of a public utility; and
- (C) the rent reserved under the lease does not include any amount based on or determined by revenues or income of the lessee.
- (ii) Any person that is exempt from classification as a public utility under Subsection (16)(f)(i) shall continue to be so exempt from classification following termination of the lessee's right to possession or use of the electric plant for so long as the former lessor does not operate the electric plant or sell electricity from the electric plant. If the former lessor operates the electric plant or sells electricity, the former lessor shall continue to be so exempt for a period of 90 days following termination, or for a longer period that is ordered by the commission. This period may not exceed one year. A change in rates that would otherwise require commission approval may not be effective during the 90-day or extended period without commission approval.
 - (g) "Public utility" does not include any person that provides financing for, but has no

- ownership interest in an electric plant, small power production facility, or cogeneration facility. In the event of a foreclosure in which an ownership interest in an electric plant, small power production facility, or cogeneration facility is transferred to a third-party financer of an electric plant, small power production facility, or cogeneration facility, then that third-party financer is exempt from classification as a public utility for 90 days following the foreclosure, or for a longer period that is ordered by the commission. This period may not exceed one year.
- (h) (i) The distribution or transportation of natural gas for use as a motor vehicle fuel does not cause the distributor or transporter to be a "public utility," unless the commission, after notice and a public hearing, determines by rule that it is in the public interest to regulate the distributers or transporters, but the retail sale alone of compressed natural gas as a motor vehicle fuel may not cause the seller to be a "public utility."
- (ii) In determining whether it is in the public interest to regulate the distributors or transporters, the commission shall consider, among other things, the impact of the regulation on the availability and price of natural gas for use as a motor fuel.
- (17) "Purchasing utility" means any electrical corporation that is required to purchase electricity from small power production or cogeneration facilities pursuant to the Public Utility Regulatory Policies Act, 16 U.S.C. Section 824a-3.
- (18) "Qualifying power producer" means a corporation, cooperative association, or person, or the lessee, trustee, and receiver of the corporation, cooperative association, or person, who owns, controls, operates, or manages any qualifying power production facility or cogeneration facility.
 - (19) "Qualifying power production facility" means a facility that:
- (a) produces electrical energy solely by the use, as a primary energy source, of biomass, waste, a renewable resource, a geothermal resource, or any combination of the preceding sources;
- (b) has a power production capacity that, together with any other facilities located at the same site, is no greater than 80 megawatts; and
 - (c) is a qualifying small power production facility under federal law.
- (20) "Railroad" includes every commercial, interurban, and other railway, other than a street railway, and each branch or extension of a railway, by any power operated, together with all tracks, bridges, trestles, rights-of-way, subways, tunnels, stations, depots, union depots,

yards, grounds, terminals, terminal facilities, structures, and equipment, and all other real estate, fixtures, and personal property of every kind used in connection with a railway owned, controlled, operated, or managed for public service in the transportation of persons or property.

- (21) "Railroad corporation" includes every corporation and person, their lessees, trustees, and receivers, owning, controlling, operating, or managing any railroad for public service within this state.
- (22) (a) "Sewerage corporation" includes every corporation and person, their lessees, trustees, and receivers, owning, controlling, operating, or managing any sewerage system for public service within this state.
- (b) "Sewerage corporation" does not include private sewerage companies engaged in disposing of sewage only for their stockholders, or towns, cities, counties, conservancy districts, improvement districts, or other governmental units created or organized under any general or special law of this state.
- (23) "Telegraph corporation" includes every corporation and person, their lessees, trustees, and receivers, owning, controlling, operating, or managing any telegraph line for public service within this state.
- (24) "Telegraph line" includes all conduits, ducts, poles, wires, cables, instruments, and appliances, and all other real estate, fixtures, and personal property owned, controlled, operated, or managed in connection with or to facilitate communication by telegraph, whether that communication be had with or without the use of transmission wires.
- (25) (a) "Telephone corporation" means any corporation or person, and their lessees, trustee, receivers, or trustees appointed by any court, who owns, controls, operates, manages, or resells a public telecommunications service as defined in Section 54-8b-2.
- (b) "Telephone corporation" does not mean a corporation, partnership, or firm providing:
- (i) intrastate telephone service offered by a provider of cellular, personal communication systems (PCS), or other commercial mobile radio service as defined in 47 U.S.C. Sec. 332 that has been issued a covering license by the Federal Communications Commission;
- 243 (ii) Internet service; or
- 244 (iii) resold intrastate toll service.

- (26) "Telephone line" includes all conduits, ducts, poles, wires, cables, instruments, and appliances, and all other real estate, fixtures, and personal property owned, controlled, operated, or managed in connection with or to facilitate communication by telephone whether that communication is had with or without the use of transmission wires.
- (27) "Transportation of persons" includes every service in connection with or incidental to the safety, comfort, or convenience of the person transported, and the receipt, carriage, and delivery of that person and that person's baggage.
- (28) "Transportation of property" includes every service in connection with or incidental to the transportation of property, including in particular its receipt, delivery, elevation, transfer, switching, carriage, ventilation, refrigeration, icing, dunnage, storage, and hauling, and the transmission of credit by express companies.
- (29) "Water corporation" includes every corporation and person, their lessees, trustees, and receivers, owning, controlling, operating, or managing any water system for public service within this state. It does not include private irrigation companies engaged in distributing water only to their stockholders, or towns, cities, counties, water conservancy districts, improvement districts, or other governmental units created or organized under any general or special law of this state.
- (30) (a) "Water system" includes all reservoirs, tunnels, shafts, dams, dikes, headgates, pipes, flumes, canals, structures, and appliances, and all other real estate, fixtures, and personal property owned, controlled, operated, or managed in connection with or to facilitate the diversion, development, storage, supply, distribution, sale, furnishing, carriage, appointment, apportionment, or measurement of water for power, fire protection, irrigation, reclamation, or manufacturing, or for municipal, domestic, or other beneficial use.
- (b) "Water system" does not include private irrigation companies engaged in distributing water only to their stockholders.
 - (31) "Wholesale electrical cooperative" includes every electrical corporation that is:
- (a) in the business of the wholesale distribution of electricity it has purchased or generated to its members and the public; and
- (b) required to distribute or allocate savings in excess of additions to reserves and surplus to members or patrons on the basis of patronage.
 - Section 2. Section **54-15-102** is amended to read:

54-15-102. Definitions.

277	As used in this chapter:
278	(1) "Annualized billing period" means a 12-month billing cycle beginning on April 1 of
279	one year and ending on March 31 of the following year.
280	(2) "Customer-generated electricity" means electricity that:
281	(a) is generated by a <u>customer generation system for a</u> customer participating in a net
282	metering program [from a customer generation system];
283	(b) exceeds the electricity the customer needs for the customer's own use; and
284	(c) is supplied to the electrical corporation administering the net metering program.
285	(3) "Customer generation system":
286	(a) means [a customer-owned or customer-leased] an eligible facility[, operated by the
287	customer,] that is used to supply energy to or for a specific customer that:
288	(i) has a generating capacity of:
289	(A) not more than 25 kilowatts for a residential facility; or
290	(B) not more than 2 megawatts for a non-residential facility, unless the governing
291	authority approves a greater generation capacity;
292	(ii) is located on, or adjacent to, the premises of the electrical corporation's customer,
293	subject to the electrical corporation's service requirements;
294	(iii) operates in parallel and is interconnected with the electrical corporation's
295	distribution facilities;
296	(iv) is intended primarily to offset part or all of the customer's requirements for
297	electricity; and
298	(v) is controlled by an inverter or switchgear; and
299	(b) includes an electric generator and its accompanying equipment package.
300	(4) "Eligible facility" means a facility that uses energy derived from one of the
301	following to generate electricity:
302	(a) solar photovoltaic and solar thermal energy;
303	(b) wind energy;
304	(c) hydrogen;
305	(d) organic waste;
306	(e) hydroelectric energy;

307	(f) waste gas and waste heat capture or recovery;
308	(g) biomass and biomass byproducts, except for the combustion of:
309	(i) wood that has been treated with chemical preservatives such as creosote,
310	pentachlorophenol, or chromated copper arsenate; or
311	(ii) municipal waste in a solid form;
312	(h) forest or rangeland woody debris from harvesting or thinning conducted to improve
313	forest or rangeland ecological health and to reduce wildfire risk;
314	(i) agricultural residues;
315	(j) dedicated energy crops;
316	(k) landfill gas or biogas produced from organic matter, wastewater, anaerobic
317	digesters, or municipal solid waste; or
318	(l) geothermal energy.
319	(5) "Equipment package" means a group of components connecting an electric
320	generator to an electric distribution system, including all interface equipment and the interface
321	equipment's controls, switchgear, inverter, and other interface devices.
322	(6) "Excess customer-generated electricity" means the amount of customer-generated
323	electricity in excess of the customer's consumption from the customer generation system during
324	a monthly billing period, as measured at the electrical corporation's meter.
325	(7) "Fuel cell" means a device in which the energy of a reaction between a fuel and an
326	oxidant is converted directly and continuously into electrical energy.
327	(8) "Governing authority" means:
328	(a) for a distribution electrical cooperative, its board of directors; and
329	(b) for each other electrical corporation, the Public Service Commission.
330	(9) "Inverter" means a device that:
331	(a) converts direct current power into alternating current power that is compatible with
332	power generated by an electrical corporation; and
333	(b) has been designed, tested, and UL certified to UL1741 and installed and operated in
334	accordance with IEEE1547 standards.
335	(10) "Net electricity" means the difference, as measured at the meter owned by the
336	electrical corporation between:
337	(a) the amount of electricity that an electrical corporation supplies to a customer

(i) designed, tested, and UL certified to UL1741; and

(ii) installed and operated in accordance with IEEE1547 standards.

Legislative Review Note as of 2-12-10 3:55 PM

(b) that is:

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H.B. 145

Office of Legislative Research and General Counsel

02-16-10 11:02 AM

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H.B. 145 - Renewable Energy Financing Provisions

Fiscal Note

2010 General Session State of Utah

State Impact

Enactment of this bill will not require additional appropriations.

Individual, Business and/or Local Impact

Enactment of this bill likely will not result in direct, measurable costs and/or benefits for individuals, businesses, or local governments.

2/18/2010, 2:27:03 PM, Lead Analyst: Schoenfeld, J.D./Attny: CRP

Office of the Legislative Fiscal Analyst