HOUSE BILL 2376

State	of	Washington	68th	Legislature	2024	Regular	Session

By Representatives Robertson, Stokesbary, and Dent

AN ACT Relating to the regulatory obligations of certain public entities, including municipal gas utilities, under the climate commitment act; amending RCW 70A.65.130; and reenacting and amending RCW 42.30.110.

5 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF WASHINGTON:

6 Sec. 1. RCW 70A.65.130 and 2021 c 316 s 15 are each amended to 7 read as follows:

8 (1) For the benefit of ratepayers, allowances must be allocated 9 at no cost to covered entities that are natural gas utilities.

10 (a) (i) By October 1, 2022, the department shall adopt rules, in consultation with the utilities and transportation commission, 11 establishing the methods and procedures for allocating allowances to 12 natural gas utilities. ((Rules)) Except as provided in (a)(ii) of 13 14 this subsection, rules adopted under this subsection must allow for a 15 natural gas utility to be provided allowances at no cost to cover 16 their emissions and decline proportionally with the cap, consistent with RCW 70A.65.070. Allowances allocated at no cost to natural gas 17 18 utilities must be consigned to auction for the benefit of ratepayers 19 consistent with subsection (2) of this section, deposited for compliance, or a combination of both. The rules adopted by the 20

1 department pursuant to this section must include provisions directing 2 revenues generated under this subsection to the applicable utilities.

3 (ii) For municipal gas utilities subject to the provisions of 4 chapter 35.92 RCW, the department shall adopt rules, beginning in 5 2025, that include an annual decline in the provision of allowances 6 at no cost by two percent each year relative to the utility's 7 allocation baseline.

8 (b)<u>(i)</u> By October 1, 2022, the department shall adopt an 9 allocation schedule by rule, in consultation with the utilities and 10 transportation commission, for the first two compliance periods for 11 the provision of allowances for the benefit of ratepayers at no cost 12 to natural gas utilities.

13 (ii) By October 1, 2024, the department shall adopt an updated 14 allocation schedule to implement the provisions of (a)(ii) of this 15 subsection and subsection (2)(a)(ii) of this section.

16 (c) By October 1, 2028, the department shall adopt an allocation 17 schedule by rule, in consultation with the utilities and 18 transportation commission, for the provision of allowances for the 19 benefit of ratepayers at no cost to natural gas utilities for the 20 compliance periods contained within calendar years 2031 through 2040.

(2) (a) ((Beginning)) (i) Except as provided in (a) (ii) of this 21 subsection, beginning in 2023, 65 percent of the no cost allowances 22 23 must be consigned to auction for the benefit of customers, including at a minimum eliminating any additional cost burden to low-income 24 25 customers from the implementation of this chapter. Rules adopted under this subsection must increase the percentage of allowances 26 27 consigned to auction by five percent each year until a total of 100 28 percent is reached.

29 (ii) For allowances allocated to municipal gas utilities subject 30 to the provisions of chapter 35.92 RCW, rules adopted under this 31 subsection must increase the percentage of allowances consigned to 32 auction by two percent each year, beginning in 2025, until a total of 33 100 percent is reached.

34 (b) Revenues from allowances sold at auction must be returned by 35 providing nonvolumetric credits on ratepayer utility bills, 36 prioritizing low-income customers, or used to minimize cost impacts 37 on low-income, residential, and small business customers through 38 actions that include, but are not limited to, weatherization, 39 decarbonization, conservation and efficiency services, and bill 40 assistance. The customer benefits provided from allowances consigned

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1 to auction under this section must be in addition to existing 2 requirements in statute, rule, or other legal requirements.

3 (c) Except for low-income customers, the customer bill credits 4 under this subsection are reserved exclusively for customers at 5 locations connected to a natural gas utility's system on July 25, 6 2021. Bill credits may not be provided to customers of the gas 7 utility at a location connected to the system after July 25, 2021.

(3) In order to qualify for no cost allowances, covered entities 8 that are natural gas utilities must provide copies of their 9 greenhouse gas emissions reports filed with the United States 10 11 environmental protection agency under 40 C.F.R. Part 98 subpart NN -12 suppliers of natural gas and natural gas liquids for calendar years 2015 through 2021 to the department on or before March 31, 2022. The 13 copies of the reports must be provided in electronic form to the 14 department, in a manner prescribed by the department. The reports 15 16 must be complete and contain all information required by 40 C.F.R. 17 Sec. 98.406 including, but not limited to, information on large end 18 users served by the natural gas utility. For any year where a natural gas utility was not required to file this report with the United 19 States environmental protection agency, a report may be submitted in 20 a manner prescribed by the department containing all of the 21 22 information required in the subpart NN report.

(4) To continue receiving no cost allowances, a natural gas utility must provide to the department the United States environmental protection agency subpart NN greenhouse gas emissions report for each reporting year in the manner and by the dates provided by RCW 70A.15.2200(5) as part of the greenhouse gas reporting requirements of this chapter.

29 Sec. 2. RCW 42.30.110 and 2022 c 153 s 13 and 2022 c 115 s 12 30 are each reenacted and amended to read as follows:

31 (1) Nothing contained in this chapter may be construed to prevent 32 a governing body from holding an executive session during a regular 33 or special meeting:

34 (a) (i) To consider matters affecting national security;

35 (ii) To consider, if in compliance with any required data 36 security breach disclosure under RCW 19.255.010 and 42.56.590, and 37 with legal counsel available, information regarding the 38 infrastructure and security of computer and telecommunications 39 networks, security and service recovery plans, security risk

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1 assessments and security test results to the extent that they 2 identify specific system vulnerabilities, and other information that 3 if made public may increase the risk to the confidentiality, 4 integrity, or availability of agency security or to information 5 technology infrastructure or assets;

6 (b) To consider the selection of a site or the acquisition of 7 real estate by lease or purchase when public knowledge regarding such 8 consideration would cause a likelihood of increased price;

9 (c) To consider the minimum price at which real estate will be 10 offered for sale or lease when public knowledge regarding such 11 consideration would cause a likelihood of decreased price. However, 12 final action selling or leasing public property shall be taken in a 13 meeting open to the public;

14 (d) To review negotiations on the performance of publicly bid 15 contracts when public knowledge regarding such consideration would 16 cause a likelihood of increased costs;

17 (e) To consider, in the case of an export trading company, 18 financial and commercial information supplied by private persons to 19 the export trading company;

(f) To receive and evaluate complaints or charges brought against a public officer or employee. However, upon the request of such officer or employee, a public hearing or a meeting open to the public shall be conducted upon such complaint or charge;

(g) To evaluate the qualifications of an applicant for public 24 25 employment or to review the performance of a public employee. However, subject to RCW 42.30.140(4), discussion by a governing body 26 of salaries, wages, and other conditions of employment to be 27 generally applied within the agency shall occur in a meeting open to 28 the public, and when a governing body elects to take final action 29 hiring, setting the salary of an individual employee or class of 30 31 employees, or discharging or disciplining an employee, that action 32 shall be taken in a meeting open to the public;

33 (h) To evaluate the qualifications of a candidate for appointment 34 to elective office. However, any interview of such candidate and 35 final action appointing a candidate to elective office shall be in a 36 meeting open to the public;

(i) To discuss with legal counsel representing the agency matters relating to agency enforcement actions, or to discuss with legal counsel representing the agency litigation or potential litigation to which the agency, the governing body, or a member acting in an

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official capacity is, or is likely to become, a party, when public knowledge regarding the discussion is likely to result in an adverse legal or financial consequence to the agency.

This subsection (1)(i) does not permit a governing body to hold an executive session solely because an attorney representing the agency is present. For purposes of this subsection (1)(i), "potential litigation" means matters protected by RPC 1.6 or RCW 5.60.060(2)(a) concerning:

9 (i) Litigation that has been specifically threatened to which the 10 agency, the governing body, or a member acting in an official 11 capacity is, or is likely to become, a party;

12 (ii) Litigation that the agency reasonably believes may be 13 commenced by or against the agency, the governing body, or a member 14 acting in an official capacity; or

(iii) Litigation or legal risks of a proposed action or current practice that the agency has identified when public discussion of the litigation or legal risks is likely to result in an adverse legal or financial consequence to the agency;

(j) To consider, in the case of the state library commission or advisory bodies, western library network prices, products, equipment, and services, when such discussion would be likely to adversely affect the network's ability to conduct business in a competitive economic climate. However, final action on these matters shall be taken in a meeting open to the public;

(k) To consider, in the case of the state investment board, financial and commercial information when the information relates to the investment of public trust or retirement funds and when public knowledge regarding the discussion would result in loss to such funds or in private loss to the providers of this information;

consider proprietary or confidential 30 (1) То nonpublished 31 information related to the development, acquisition, or 32 implementation of state purchased health care services as provided in 33 RCW 41.05.026;

(m) To consider in the case of the life sciences discovery fund authority, the substance of grant applications and grant awards when public knowledge regarding the discussion would reasonably be expected to result in private loss to the providers of this information;

(n) To consider in the case of a health sciences and servicesauthority, the substance of grant applications and grant awards when

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1 public knowledge regarding the discussion would reasonably be 2 expected to result in private loss to the providers of this 3 information;

4 (o) To consider information regarding staff privileges or quality
5 improvement committees under RCW 70.41.205;

6 (p) To consider proprietary or confidential data collected or 7 analyzed pursuant to chapter 70.405 RCW;

8 <u>(q) To consider, for public entities regulated under chapter</u> 9 <u>70A.65 RCW, financial, proprietary, or other market sensitive</u> 10 <u>information subject to the provisions of RCW 70A.65.100(9)</u>.

11 (2) Before convening in executive session, the presiding officer 12 of a governing body shall publicly announce the purpose for excluding 13 the public from the meeting place, and the time when the executive 14 session will be concluded. The executive session may be extended to a 15 stated later time by announcement of the presiding officer. The 16 announced purpose of excluding the public must be entered into the 17 minutes of the meeting required by RCW 42.30.035.

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